GTATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. BO		- 1	Form C-104 Revised 10-1-78	
	SANTA FE, NEW				
TRANSPORTER OIL AND					
CPENATOR PAONATION OFFICE Cystator	AUTHORIZATION TO TRANSF	ORT OIL AND NATU	RAL GAS		
Marks & Garner Produc	tion Company				
c/o Oil Reports & Gas Recion(1) for filing (Check proper bo		Hobbs, New Mex Other (Pleas	ico <u>88241</u> e explain)		
New Well	ecompletion Cit Dry Gos previously authorized.				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormalion	Kind of Lease	Lease No.	
Kaiser State	10 Wilson Yates-		State, Federal or Fee	StateB-6807	
Location	60Feet From TheSouth_Line	• and	Feet From The	West	
	amphip 215 Range	34 E , NMPN	, Lea	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
Nome of Authorized Transporter of Ci Texas-New Mexico Pipe	1 🕎 or Condensate 📃	P O Boy 2528	Hobbe NM 8	y of this form is to be sent) 38241	
Name of Authorized Transporter of Casinghead Gas (x) or Dry Gas Address (Give address to which approved				y of this form is to be sent;	
Phillips Petroleum Co if well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge.	Bartlesville Is gas actually connect Yes	ed? When	10/82	
If this production is commingled w	ith that from any other lease or pool,	give commingling orde			
COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Campl. Ready to Prod.	Total Dopth	P.B.7	r.D.	
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ng Depth	
Perforations		<u></u>	Depth	a Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	<u>ا</u>		
HOLESIZE	CASING & TUBING SIZE	DEPTH S	1	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total vol. pth or be for full 24 hour	ume of load oil and mus s)	it be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo			
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size .	
Actual Pred. During Test	Cil-Bbie.	Water-Hble.	Gas •	MCF	
		<u>I</u>			
GAS WELL Actual Frod. Test-MCF/D	Longth of Tool	Bbls. Condensate/AMC	F Gravi	ity of Condensate	
Teeling Nethod (pisos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Thu	t-in) Chok	e 5139	
CERTIFICATE OF COMPLIAN	L ICE			DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDNOV 23 198310			
I hereby certify that the rules and regulations of the Ori Construction Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON			
		TITLE			
		This form is t	o be filed in complia	ance with MULE 1104.	
Menzie walter (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
Agent		tests taken on the	f this form must be f	liled out completely for allow-	
(Title)		able on new and r	ecompleted wells.	and VI for changes of owner.	
11/22	Fill out only. Southins I, 11, 111, and VI for changes of owner, well name or number, or transported or other such change of condition Separate Forms C-104 must be filed for each pool in multipl.				
		Separate For	nă C-104 minăt les fi	ttea tar owert boor in marthr.	

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O.C.D. HOBBS OFFICE

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