							Form	C-10	3
NFW MFXI	ICO_OIL CONSE	RVA	TION CON	лм iss	ION	(1	Revis	ed 🗄 -	5.E
MISC	ELLANEOUS RI	EPOF	RTS ON W	ELLS	5	le 110	782 g 06)	CC	2
COMPANY WILSON OIL C			136, Arto	esia,	N. P	7 /	🦉 🤉 :	12	
	(Add	ress)	l						
LEASE STATE B.H.	4 WELL NO.	10	UNIT N	S	13	T	21	R	34
DATE WORK PERFORME	D July, 19	55	POOL		Wilso	on			
This is a Report of: (Cheo	ck appropriate b	olock)	F	Result	s of 7	ſest	of Ca	sing S	Shut-off
Beginning Drillin	g Operations		F	Remed	lial W	lork			
Plugging				Other_					. <u></u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Subject well was drilled to 3944<sup>1</sup>, and set 524<sup>1</sup> of 5 1/2<sup>n</sup> liner on bottom, cemented with 500 sacks. Perforated 3870-75, 3879-84. Tested, re-perforated 3600-15, washed 500 gallons and hydrofraced with 7500 gallons and 7500 pounds sand. Re-hydrofraced with 30,000 gallons and 30,000 pounds sand.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY						
Original Well Data:							
DF Elev. 3654 TD 3944 PBD	Prod. Int.3600-15 Compl Date 9-30-55						
Tbng. Dia <b>2ª</b> Tbng Depth <b>3600</b> O	il String Dia <b>5-1/2</b> <sup>*</sup> Oil String Depth <u>36</u> 44						
Perf Interval (s) 3600-15							
Open Hole Interval Produc	ing Formation (s) Yates - Seven Rivers						
RESULTS OF WORKOVER:	BEFORE AFTER						
Date of Test							
Oil Production, bbls. per day							
Gas Production, Mcf per day							
Water Production, bbls. per day							
Gas~Oil Ratio, cu. ft. per bbl.							
Gas Well Potential, Mcf per day							
Witnessed by Joe B. Allen	WILSON OIL COMPANY						
	(Company)						
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge. Name						
Title Engineer Detrict 1	Position Vice President						
Date 001 1055	Company Wilson Oil Company						