	DISTRIBUTION	DISTRIBUTION			
	ANTAFE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
	I.S.G.S.	- AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		
	LAND OFFICE	-			
	OPERATOR GAS	-			
I.	PRORATION OFFICE .				
	Coquina Oil Corporation				
	P. O. Drawer 2960, Midland, Texas 79702 Reason(s) for filing (Check proper box)				
	New Well Change in Transporter of:				
	Recompletion Change in Ownership X	Oil Dry G Casinghead Gas Conde	as [] Gas used offlea	se for pump engine fuel. been filed.	
·	If change of ownership give name				
And address of previous owner <u>Wilson Oil Company, P. O. Box 1297, Santa Fe, New M</u> Wyoming Oil Company, 810 Hanna Building, Cleveland,				w Mexico 87501	
Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	State Battery 3, <del>B-825</del>	T 12 Wilson Yates		I cr Fee State B-8251	
	Unit Letter ; 9	90_Feet From TheEast_Lt	1630 ne and <u>1620</u> Seet From S	TheSouth	
•	Line of Section 13 To	with 215 Range	34E , NMFM,	Lea County	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		- -	
	I I None		Address (Give address to which approv		
	None (Coquina Leas		Address (Give address to which approx	ved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?		
īv	If this production is commingled with CONPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:			
•••	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)				ind must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	le First New Cil Run To Tanks Date of Test		Froducing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Chok+ Siz+	
	Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
}	Testing Method (pitot, back pr.)	Tubing Pressure (Ehnt-in)	Casing Pressure (Shut-in)	Choke Size	
r1. 1	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	hereby certify that the rules and re Commission have been complied wi	ith and that the information given	BY Come Statest 33		
	bove is true and complete to the	Dest of my knowledge and bellet,			
	8, 9, ,		TITLE		
Stere (Signature)		ye,			
-	Production Engineer	¥ 	tests taken on the well in accordance with BULE 111. All sections of this form must be filled out completely for allow- eble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Second Forms C-104 must be filed for each cool in multiply		
-	July 10, 1981				
	-	.,			