MISCELLANEOU	Form C-103 (Revised 3-55) NSERVATION COMMISSION S REPORTS ON WELLS office as per Commission Rule 1106)	
COMPANY WILSON OIL COMPANY	Box 1436, Artesia, N. Mex. Address)	
LEASE State WELL N	0. 12 UNIT I S 13 T 21 R 3	4
DATE WORK PERFORMED April,		
This is a Report of: (Check appropria	te block) Results of Test of Casing Shu	t-0
Beginning Drilling Operation	Remedial Work	
Plugging Back	Other	
Detailed account of work done, nature	and quantity of materials used and results ob	ain
	ack 3789 with lead wool. Dumped 84 etion tested 6 bbls. oil with 266	
Original Well Data:		
DF Elev. 3646 TD 3894 PBD 378	9 Prod. Int. 3788 Compl Date 3-12	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894</u> PBD <u>378</u> Tbng. Dia <u>21</u> Tbng Depth <u>3744</u> Perf Interval (s)	9 Prod. Int. 3788 Compl Date 3-12	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894</u> PBD <u>378</u> Tbng. Dia <u>21</u> Tbng Depth <u>3744</u> Perf Interval (s)	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia 7 Oil String Depth 372	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894</u> PBD <u>378</u> Tbng. Dia <u>25</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia 7 Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894</u> PBD <u>378</u> Tbng. Dia <u>21</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro RESULTS OF WORKOVER: Date of Test	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia 7 Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894 PBD 378</u> Tbng. Dia <u>21</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia 7 Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894 PBD 378</u> Tbng. Dia <u>21</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia 7 Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers	
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Original Well Data: DF Elev. <u>3646</u> TD <u>3894 PBD 378</u> Tbng. Dia <u>2</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia 7 Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894 PBD 378</u> Tbng. Dia <u>21</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia 7 Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers BEFORE AFTER	
Original Well Data: DF Elev. <u>3646</u> TD <u>3894 PBD 378</u> Tbng. Dia <u>21</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia ? Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers BEFORE AFTER	5
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Original Well Data: DF Elev. <u>3646</u> TD <u>3894 PBD 378</u> Tbng. Dia <u>2</u> Tbng Depth <u>3744</u> Perf Interval (s) Open Hole Interval <u>3725-3789</u> Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>Joe B. Allen</u> OIL CONSERVATION COMMISSIO	9 Prod. Int. 3788 Compl Date 3-12 Oil String Dia ? Oil String Depth 372 ducing Formation (s) Yates-Seven Rivers BEFORE AFTER	5

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