Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-6807	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL WELL WELL	OTHER		Kaiser State	
2. Name of Operator Hal J. Rasmussen Operating Inc.			8. Well No. 1.4	
3. Address of Operator		9. Pool name or Wildcat		
6 Desta Dr. Ste. 270	0, Midland Tex. 79705		Wilson Yates-Seven Rivers	
4. Well Location Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line Section 13 Torontic 215 D 24E				
Section 13 Township 21S Range 34E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3684				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
		SEQUENT REPORT OF:		
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN				
PULL OR ALTER CASING CASING TEST AND CASING TE				
OTHER:		OTHER:	·	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work to commence 2-10-92

MIRU, POOH w/Pump and rods. Lower Tbg., Tag bottom and strap POOH. Run GR-NEU log TD to 3000'. TIH open ended to TD. Spot CMT TD to 3000'. POOH to 2000' and reverse out. Shut well in and pressure up to 500 PSI at Surf. and shut-in and WOC overnight. TIH with 6 1/8" bit, DC's and 2 7/8" tbg. drill out CMT to just below Yates. POOH. Run csg. scraper to PBTD and POOH. TIH with pkr to 100' above Yates and set. Test CSG. between Pkr and Cmt. to 2000 PSI. If CSG. leaks locate holes and determine perfs. accordingly. POOH. Perf Yates. TIH with Pkr., spot acid across perfs., ball out with acid. Sweep perfs and reset Pkr. Frac Yates with gelled water and 190,000# sand. Clean out with foam unit, DC's bit and ETC. to 3670'. POOH. Run pumping hook-up and set 1-2 joints above perfs.

I hereby certify that the information above is true and complete to the best of my known skinature	kdge æd belief. ππεAgent	DATE
TYPE OR PRINT NAME Scott Casey		TELEPHONE NO. (915) 687-1664
(This space for State Use) ORIGINAL STOPMER FOR TAXY DESTON APPROVED BY DISTORTION VIEWS AND AND A	TTL 8	FEB 05 '92'
CONDITIONS OF APPROVAL, IF ANY:		