DISTRICTJ P.O. Box 1980, Hobbs, NM 88240		Natural Resources Department		Revised 1-1-89 See Instructions at Bottom of Pag
DISTRICT II P.O. Drawer DD, Artexia, NM 88210	P.O	VATION DIVISION Box 2088		
DISTRICT		Mexico 87504-2088		
1000 Rio B1220s Rd., Aztec, NM 8741 I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	FION	
Operator		OIL AND NATURAL GAS	Well API No.	
Hal J. Rasmussen, Op	erating Inc.			
Adduenn 6 Desta Drive, Suite	2700, Midland, TX 7970	95		
Reason(s) for Filing (Check proper box		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of:			
Recompletion [] Diange in Operator [X]		_] 		
· · · · · · · · · · · · · · · · · · ·	Casinghéad Gas Condensate			
	arks & Garner Productio	n Company, P O Box 70	), Lovington, N	M 88260
L. DESCRIPTION OF WELL	Well No.   Pool Native, Ind		، <del>ار سر در ار در ار در ار در ار در ار در در</del>	
Kaiser State	14 Wilson Y	ates-Seven Rivers	Killid of Leana State, Determan of Xixex	Lasse No. B-6807
JoeAllon T			I <u>m</u> I.	
Unit LetterL	2310 Feet From The	South Line and 990	Feet From The	st L
Section 13 Towns	hip 21S Range 34E	NMPM Lea		County
L DESIGNATION OF THA			**	
ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS Address (Give address to which of	peroved enory of this form is	to he sent)
Navajo Refining Comp	any	P O Drawer 159, An		
anne of Authonized Transporter of Canl Phillips 66 Natural		] Address (Olive address to which as	proved copy of INUs form U	to be sens)
well produces oil or liquida,		Bartlesville, OK 7	When 7	
e location of tanks,	L   13   21S   34	E Yes	6-10-82	
COMPLETION DATA	it from any other lease or pool, give consult	ngling order number:	·····	····.
Designate Type of Completion	Olt Well   Clas Well	New Well Workover De	epen   Plug Back  Same	Res'v Dill Res
to Spunded	Date Compl. Ready to Prod.	Total Depth		i
		The Defen	P.B.T.D.	
evalions (DF, RKB, RT, GR, etc.)	Name of Frontucing Formation	Top OlUCia Pay	Tubing Depth Depth Casing Shoe	
lorations				
······				
	TUBING, CASING ANI	CEMENTING RECORD		
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS	CEMENT
	TUBING, CASING ANI CASING & TUBING SIZE		SACKS	CEMENT
	TUBING, CASING ANI CASING & TUBING SIZE		SACKS	CEMENT
····	CASING & TUBING SIZE			CEMENT
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TEST DATA AND REQUES WELL (1 est must be ofter r	CASING & TUBING SIZE	DEPTH SET	or this depth or be for full 2	
TEST DATA AND REQUES 2 YELL (1 est must be after r e Find New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	or this depth or be for full i lift, etc.)	
TEST DATA AND REQUES L WELL (1 est must be ofter r e First New Oil Run To Tank gth of Test	CASING & TUBING SIZE	DEPTH SET	or this depth or be for full 2	
TEST DATA AND REQUES L YELL (lest must be after r e First New Oil Run To Tank gth of Test	CASING & TUBING SIZE	DEPTH SET	or this depth or be for full i lift, etc.)	
TEST DATA AND REQUES VELL (lest must be ofter r e First New Oil Run To Tank gilt of Test fal Prod. During Test	CASING & TUBING SIZE	DEPTH SET	or this depth or be for full 2 lýi, etc.) Choke Size	
TEST DATA AND REQUES VELL (lest must be ofter r e First New Oil Run To Tank gilt of Test ral Freed. During Test S WELL	CASING & TUBING SIZE	DEPTH SET	or this depth or be for full 2 lyt, etc.) Choke Size Gas- MCI <sup>2</sup>	24 hows.)
TEST DATA AND REQUES VELL (lest must be ofter r e First New Oil Run To Tank gilt of Test ral Freed. During Test S WELL	CASING & TUBING SIZE	DEPTH SET	or this depth or be for full 2 lýi, etc.) Choke Size	24 hows.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.