OIL CONSERVATION DIVISIC.1 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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SANTA FE			
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U 1.U.1.			
LAND DEFICE			
TRANSPORTER	OIL	.	
	UAS	.	
OPERATOR		l	L
PROBATION OFFICE		l	Ll

Agent

6/10/82

(Tille)

(Date)

LAND UPPICM	REQUEST FOR							
TRANSPORTER	PORTER 1							
PAONATION OFFICE	AUTHORIZATION TO TRANSI	ON OIL AND NATO						
Marks & Garner Produc	tion Company							
Address alo Oil Penorte & Cas	Services, Inc., Box 763,	Hobbs NM 882	41					
Reason(s) for liling (Check proper box		Other (Please						
New Well	Change in Transporter of: Filed to show gas transporter not							
Recompletion	Cil Dry Got	previously authorized.						
Change in Ownership	Casinghead Gas Condens	acte 1						
change of ownership give name nd address of previous owner								
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation.	Kind of Lease		Lease No.			
Lease Name	14 Wilson Yates -		State, Federal	∘rF•• State	B-6807			
Kaiser State	114 WIISON TALES =	deven kivels						
Unit Letter L : 23	10 Feet From The South Line	and 990	Feet From T	h• West				
Line of Section 13 T	wnship 21S Range 3	34E , NMPM	. Le	ea	County			
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Addiess (Give address	to which approv	ed copy of this form is	to be sentj			
Texas-New Mexico Pipe	Texas-New Mexico Pipe Line Co. P. O. Box 2528, Hobbs, NM 88241							
Name of Authorized Transporter of Cas	singhead Gas W or Dry Gas							
Phillips Petroleum Co	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma 74003						
If well produces oil or liquids, give location of tanks.	L 13 21S 34E	Yes		6/10/82				
	th that from any other lease or pool,	give commingling orde	r number:					
Designate Type of Completion	On - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.			
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Date Spudded	But Coupi. Neday to 1 to 1	,						
Lievations (DF, RKB, RT, GR, etc.)	Name of Preducing Formation	Top OII/Gas Pay		Tubing Depth				
Perforations.				Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECOF						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		MENT				
71022 3122								
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	her recovery of total volu	ime of load oil a	and must be equal to or	exceed top allow			
OIL WELL	able joi this at	pth or be for full 24 hour Producing Method (Flor	u, pump, gas lij	ı, etc.)				
Dute First New Oil Bun To Tanks	Date of Test	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
		Water-Bble.		Gas • MCF				
Actual Prod. During Test	Oil-BM•·	Water - Barer						
		1		<u> </u>	,			
GAS WELL				la di Castana				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	. F	Gravity of Condense	•			
Testing Method (pirot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shul	(ai-:	Chore Size				
	l cor	U1 C	:ONSERVAT	ION DIVISION				
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVATION DIVISION NOV 23 1983						
harala parelly that the rules and	regulations of the Oil Conservation	APPROVED			., 19			
the second section of the sect	h and that the information given e beat of my knowledge and belief.	Driei	HAL HONED I	BY JERRY SEXION				
those is true and complete to in	c bear or my known age and briefly	DISTRICT : SUPERVISOR						
+ 17,					r 1101			
1. 11.	:	11	. A for alless	compliance with MUI	Med or despens			
12 use halles		II		NIME DA PERMINENTAL	0.1 1114 13011-11-			
(Sign	iature)	tests taken on the	well in accor	dence with MULE 1	11.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

well name or miniber, or transporten or other such change or condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

RECEIVED

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NOV 22 1983

O.C.D. Kobbs Office