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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-6807</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Temp Abandon</b>	7. Unit Agreement Name
2. Name of Operator <b>WILSON OIL COMPANY</b>	8. Farm or Lease Name <b>State 15007</b>
3. Address of Operator <b>P.O. Box 457, Artesia, N.M. 88210</b>	9. Well No. <b>15</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>21</b> RANGE <b>34</b> NMPM.	10. Field and Pool, or Wildcat <b>Wilson (Y-7B)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3659</b>	12. County <b>La</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Original Pay 3745' 16" casing 122', 7" casing 3705' 300 sx, Total Depth 3815'  
Plugged back 3810'.**

**Propose to plug well as follows.**

**25 sx cement plug 3700'-3810'  
25 sx cement plug at top 7" casing if shept off and pulled  
25 sx cement plug at base of surface casing at 122'  
15 sx cement plug at surface with regulation marker.  
8 1/4 native mud between cement plugs.**

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>M. R. Lamb</b>	TITLE <b>Vice-Pres.</b>	DATE <b>3-12-71</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>APR 26 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 2 1971

OIL CONSERVATION COMM.  
HOUSTON, TEX.