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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	TOTAL	MSPOHIO	IL AND NA	JURAL GA						
Openior Hal J. Rasmussen Operating, Inc.						WELL APL NO. 3D-D25- D2546				
Address		707	0.1	<del> </del>				- 14		
310 W. Wall; Suite Reason(s) for Filing (Check proper box		Texas /9/		et (Please expl	ain)	· · · · · · · · · · · · · · · · · · ·				
New Well		Transporter of:	المح ال	to some mobile	,					
		• —								
Recompletion U										
Change in Operator X	Casinghead Gas	Condensate [	<del></del>							
if change of operator give name and address of previous operator	ollins & Ware,	Inc.; 303	W. Wall:	Suite 2	2200; Mi	dland, 7	Cexas 79	701		
II. DESCRIPTION OF WEL		T					<del></del>			
Lesse Name Kaiser State	<b>ding Formation</b> tes - Sev				of Lease Lease No. RECONDENSE:  RECONDENSE:					
Location		J		4551	20					
Unit LetterE	: 2310	Feet From The _	North Lin	e and127	70 Fe	et From The.	West	Line		
Section 13 Town	uship 21S	Range 3	4E , N	мрм,	:	Lea		County		
III. DESIGNATION OF TRA	ANSPORTER OF O	IL AND NATI								
Name of Authorized Transporter of Oil	or Conder	mate	1	e address to wi						
Enrop OIT Trading				x 1188;						
Name of Authorized Transporter of Ca		or Dry Gas 🗀		e address to wi			orm is to be se	nt)		
-Phillips 66 Natura	il Gas GPM G	us Corp	Bartle	sville, (	<u>)klahoma</u>	74003				
If well produces oil or liquids,					When	7				
give location of tanks.		L	6-10-82							
f this production is commingled with the	nat from any other lease or	pool, give commin	gling order num	ber:						
IV. COMPLETION DATA										
Designate Type of Completic	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded			Total Depth	Total Depth		P.B.T.D.	l	_}		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe			
· ·							· Conve			
	TUBING.	CASING ANI	CEMENTI	NG RECOR	D D					
HOLE SIZE CASING & TUB			DEPTH SET			SACKS CEMENT				
7.000 0.00	0,10111001110011									
	<del></del>					\				
						<del> </del>				
				<del></del>						
V. TEST DATA AND REQU	FET FOR ALLOW	ARLE	<u> </u>		<del></del>					
OII WELL Committee	er recovery of total volume	radicis of look oil and mi	et he equal to a	around ton all	ountle for thi	e denth or he	for full 24 hou	es.)		
		oj toda ou ana mu		ethod (Flow, pr			101 7121 27 122			
Date First New Oil Run To Tank	Date of Test		Producing in	suiou (riow, pi	<i>ωπ</i> φ, <b>χ</b> ω 191, 1	····,				
1 4 7 7		Carina Dans	Cosing Program			Choke Size				
sugth of Tex Tubing Pressure		Casing Pressure								
The state of the s		Oil - Bbls.			Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Chi - Hbls.									
GAS WELL		<u></u>								
ctual Prod. Test - MCF/D Length of Test			Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate			
			- {							
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE		<u> </u>		ATION	DIVIDIO	<b>581</b>		
I hereby certify that the rules and re					<b>NSEHV</b>	AHON	DIVISIO	אכ		
Division have been complied with a	and that the information tiv	ren above					100			
is true and complete to the best of p			D=4	a Approve	<i>آ</i> ل ہی	M ] [ 1	1994			
n// / //	//( °)/		Date	a Approve	#U					
Whichoull	1 //									
1 / War 1 - 1804					DRIGINAL	SIGNED A	JERRY SE	XTON		
Signatura / Michael P. Jobe	/	Agent	∥ By_			TRICT I SU				
Printed Name		Title	THIS	)	D(3)	,				
12/29/93	(915)	687–1664	II THE	·						
Date		ephone No.	<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.