P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Biozon Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Hal J. Rasmussen, Operating Inc. Address 6 Desta Drive, Suite 2700, Midland, TX 79705 Reason(x) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gar Oil Change in Operator Casinghéad Gas Coudensate If change of operator give native and address of previous operator Marks & Garner Production Company, P 0 Box 70, Lovington, NM 88260 U. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Ponnation 41 | Wilson Yates-Seven Rivers Leam Na Kaiser State State, ROWN XXIVEX B-6807 Location 2310 Unit Letter \_\_\_ Peet From The North Line and \_ Peet From The West Line 21S 34E Township Lea NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil
Navajo Refining Company or Condensate Address (Give address to which approved copy of this form is to be sent) P O Drawer 159, Artesia, NM 88210 Name of Authorized Transporter of Casingliand One Address (Olive oddress to which approved copy of this form is to be sent)
Bartlesville, OK 74003 or Diy Cas [ Phillips 66 Natural Gas If well produces oil or liquids, give location of tanks. Unit 11wp. 21S le gas actually connected? Yes Rge. 13 Τ. If this production is committailed with that from any other lasts or pool, give committingling order numbers IV. COMPLETION DATA Oll Well Ose Well New Well | Workover Deepen Plug Back | Seine Res'v Designate Type of Completion - (X) Dale Spudded Date Compl. Ready to Prod. Trial Depui P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pomission Top Olugia Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Lest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lyt, etc.) Length of Test lubing l'ieasure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF GAS WELL Actual Frod. Tent - MCIVD IIble. Condensate/MMCF Gravity of Condensate lesting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Freemire (Sliut-in) Clicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dale Approved \_\_\_\_\_ Kams Signature By\_\_ Vice President Scott Ramsey Printed Name 915-687-1664

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each post in multiply and the