1			Ś	State of N	les Maxico						
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240						ces Departm			See Ins	tructions om of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				P.O. B	ox 2088	DIVISIO	N			-	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					exico 875						
I.	HEQ					AUTHORI	4S	- 51 51			
Openator Marks & Garner Proc	duction	Compa	ny				Well	API No.			
P O Box 70, Loving	ton, NM	88260									
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	rter of:		iet (Please expla	ain)				
Recompletion Change in Operator	Oil Casioghéi	·,	Dry Ga Conden		2-0	1-90					
If change of operator give name and address of previous operator					· · · · · · · · · · · · · · · · · · ·						
11. DESCRIPTION OF WELL Leane Name Kaiser State	ASE Well No. 41						Kind of Leake State, Rederat profess		Lasse No. B-6807		
Location	23	10	L			e and					
						_	<u> </u>	et From The	<u>nese</u>	Une	
Section 13 Townshi			Range	<u>34E</u>		<u>MPM, Lea</u>				County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE [XX]	or Conden				re address to wh	ich approved	copy of this j	orm is to be s	uni)	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P. O. Drawer 159, Artesia, NM 8821 Address (Give address to which approved copy of this form i				8210 orm is to be st	uni)	
Phillips 66 Natural Gas				l Pas	Bartle	sville, C	<u>к 74003</u>	03			
give lockilon of tanks,	L	<u>13 215 34E</u>			is gas actually connected? Yes			When 7 6-10-82			
If this production is committigled with that IV. COMPLETION DATA	from any ou	ier lease or	pool, siv	e ëomning	ling order hum	ber:					
Designate Type of Completion	- (X)	Oli Well		las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Dalé Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	mation		Top Oil/Gas Pay			Tubing Depth				
Perforations					I			Depth Casir	Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·		UBING,	CASIN		CEMENTI	NG RECOR	D	ļ			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	-										
V. TEST DATA AND REQUES OIL WELL (Test must be after ro				il and must	be equal to or	exceed top allo	wable for this	depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pu					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	1							1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size			
VI. OPERATOR CERTIFIC				CE		DIL CON	SERVA		DIVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 0 5 1990						
					Däle	Approved	d t				
Signature					By_	ORIGINA	LSKENER	TY IEBOV	CEVENN		
Debra M. Necaise Office Mgr Printed Name Title					Dy ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title						
February 1, 1990 Date	50	5-396-					***				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.