Submit 5 Copies Appropriate District Office DISTRICT J		ew Mexico ural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	P.O. Bo	TION DIVISION	
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION			
I. Operator	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.
	roduction Company		
P O Box 70, Lovi	ngton, NM 88260		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil 🔣 Dry Gas 🗌	06-01-89	
Change in Operator	Casinghéad Gas Condensate		<u></u>
and address of previous operator	······		
II. DESCRIPTION OF WELL Lease Name Kaiser State	Well No. Pool Name, Includi	ng Formation es-Seven Rivers	Kind of Lease Lease No. State X & B-6807
Location			
Unit LetterE	_ :2310 Feet From The No	rth Line and 1270	Feet From The <u>West</u> Line
Section 13 Township	21S Range 34E	, NMPM, Lea	County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which ap P O Box 430, Hobbs	oproved copy of this form is to be sent) NM 88240
Name of Authorized Transporter of Casing	l Purchasing Inc. phead Gas XX or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)
Phillips_Petrole	oun company lole Nath yas	Bartlesville, OK 7	4003
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Yes	<u>6-10-82</u>
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give commingl	ing order number:	
[	Oil Well Gas Well	New Well Workover De	eepen   Plug Back   Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Flore		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	I	I	Depth Casing Shoe
•	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after re	ecovery of total volume of load oil and must	be equal to or exceed top allowable Producing Method (Flow, pump, g	e for this depth or be for Juli 24 hours.) as lift, etc.)
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	JUN 1 1989
Delus MI			INAL SIGNED BY JERRY SEXTON
	se Office Mgr.		DISTRICT I SUPERVISOR
Printed Name June 1, 1989	Title	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

a) All sections of this form must be filled out for allowable on new and recompleted wells.
a) Fill out only Sections 1, H. III, and VI for changes of operator, well name or number, transporter, or other such changes.
b) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Received

**May 3 I 19**89

OCD HOBBS OFFICE