	DISTRIBUTION	•			
	ANTAFE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C+104 and C+.	
	i.s.g.s.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65	
	LAND OFFICE	-			
	GAS GAS	-			
1.	PRORATION OFFICE	-		٩	
	Coquina Oil Corporation				
	P. O. Drawer 2960, Midland, Texas 79702				
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership X	Oil Dry Go Castnghead Gas Conde			
	If change of ownership give name Uillage Oil Company Do Do Do Door of the second				
	Wyoming Oil Company, P. O. Box 1297, Santa Fe, New Mexico 87501 Wyoming Oil Company, 810 Hanna Building, Cleveland, Ohio 44115				
п.	DESCRIPTION OF WELL AND Lease Name B-680	LEASE			
	State Battery 4, B-825				
	Unit Letter <u> </u>	310 Feet From The North Lir	ne and <u>1270</u> Feet From	TheWest	
`	Line of Section 13 Tou	Line of Section]3 Township 2]S Range 34E , NMFM, Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	I I Texas-New Mexico Pine	Line Company	Address (Give address to which appro P. O. Box 1510, Midla	nd Texas 70702	
	Name of Authorized Transporter of Cas None	singhead Gas 📄 🛛 cr Dry Gas 🔄 🗌	Address (Give address to which appr	oved copy of this form is to be sent)	
	If well produces off or liquids, Unit Sec. Twp. Bae. Is gas actually connected? When give location of tanks. L 13 215 34E				
	f this production is commingled with that from any other lease or pool, give commingling order number:				
1.	COMPLETION DATA Designate Type of Completic	O(1) Well Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producting Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
v.	OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas l	(jt, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
	GAS WELL Actual Prod. Tost-MCF/D	Length of Tent	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Ehrit-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANC				
			APPROVED JUL 15 1981		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		BY		
	•		TITLE		
	81. 84 0		1	compliance with RULE 1104.	
	(Signaturg)			wable for a newly drilled or deepened inied by a tabulation of the deviation rdence with RULE 111.	
	Production Engineer (Tille)		All sections of this form must be filled out completely for allow- phic on new and recompleted wells.		
	July 10, 1981 (Date)		Fill out only Sections I, I	I, III, and VI for changes of owner, ter, or other such change of condition.	
				, he filed for each most in multiplu	