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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HOBBS OFFICE
FEB 24 11 35 AM '67

5. State Oil & Gas Lease No.
State B Fee ☐

5. State Oil & Gas Lease No.

State B-6807

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Wilson Oil Company	8. Farm or Lease Name State
3. Address of Operator P. O. Box 457, Artesia, New Mexico	9. Well No. 41
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1270</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wilson Yates 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3667' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well producing less than 30 bbls. fluid per day with total oil less than 9 bbls. per day.

Permission is requested to acidize subject well from 3750' to 3800' with a maximum of 3,000 gallons 28% special low tension acid on a PPA treatment.

Well has previously been treated with 500 and 2500 gallon treatments.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. K. Lang TITLE Vice President DATE February 22, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: