Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Ancaia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTR/	<u>ans</u> i	<u>PORT OIL</u>	AND NA	TURAL GA					
Hal J. Rasmussen Operating, Inc.								MNO. D-D25	PINO. 2-025-02547		
ddress			·	7070	\ 1		\		-		
310 W. Wall; Suite eason(s) for Filing (Check proper box		lland,	, Te	xas /9/0		es (Please explo	zia)				
lew Well		Change is	ты.	sporter of:		or to tombe comm	···,				
ecompletion	Oil		Dry .	Gas 🗆							
hange in Operator X	Casinghead	Gas 🗌	Con	densate 🗌							
change of operator give name	llins & V	Jaro	Inc	• 303 %	. Wall•	Suite 22	200: Mid	land, T	exas 797	701	
d address of previous operator			1110	<u>, 303 m</u>	· waii,	Darce 22	200, 1110	101101	Chub / 21	<u> </u>	
esse Name		Well No.	Pool	Name, Includi	ng Formation		Kind	X Lesse	L	ease No.	
Kaiser State 42 Wilson Ya					tee bever Attitue			B-6807 B-6807			
ocation						HSSI	C .				
Unit Letter	:2;	310	_ Feet	From The	South Lin	e and23	<u>l'O</u> Fe	et From The	East	Lio	
Section 13 Town	ship 21S		Rans	ge 34I	и, Е	мрм,			Lea	County	
II. DESIGNATION OF TRA	NSPORTEI	R OF O	IL A	ND NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Coade				e address to wi	tich approved	copy of this f	form is to be se	ni)	
Enron Oil Trading	and Tran	sport.	<u>at ic</u>	n Co.		ox 1188;					
lame of Authorized Transporter of Cas	inghead Gas	KX)	or D	ry Gas 🔙	Address (Giv	e address to wi	tich approved	copy of this j			
Phillips 66 Nature	1 Cas 6	bw			.Bartle	sville, (<u>Oklahoma</u>	74003			
f well produces oil or liquids,	Unit	Sec.	Twp. Rge.		is gas actuall	y connected?		When ?			
ve location of tanks.	L	13			<u> </u>	Yes		6-10-	-82		
this production is commingled with the	at from any other	or lease or	pool,	give comming	ing order num	ber:					
V. COMPLETION DATA		lounce	 1-	C. Bl.	1 11/-11	- Westerne	December	Diva Bash	Como Bas'u	Dia Beele	
Designate Type of Completic	xn - (X)	Oil Wel) <u> </u>	Gas Well	New Wall	Workover	Deepen	Ling Rack	Same Res'v	Diff Res'v	
Nate Spudded	N. Ready to Prod.			Total Depth	<u> </u>	1	P.B.T.D.	J	.l		
•		,									
levations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations		-			<u> </u>		<u></u>	Depth Cash	ng Shoe		
				<u> </u>	CIEN CENTER	NO DECOR	D	1			
	TUBING, CASING AND							SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SAORS CEMENT		
					 			 			
								 			
				-	 						
, TEST DATA AND REQU	EST FOR A	LLOW	ABL	Æ	<u></u>						
IL WELL (Test must be after					be equal to o	exceed top all	owable for thi	s depth or be	for full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, pr				-	
,					1						
ength of Tex	Tubing Pres	ubing Pressure				Casing Pressure			Choke Size		
									Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbis			Gas- ITICI		
GAS WELL				· · · · · · · · · · · · · · · · · · ·							
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
i' id upper teneral entrever Berner	22000	1	•							<u> </u>	
I. OPERATOR CERTIF		COM	ז זק	ANCE					m 11 11 11 11 11		
I hereby certify that the rules and re						OIL COI	NSERV	ATION	DIVISIO	אכ	
Division have been complied with a											
is true and complete to the best of r					Date	e Approve	ad JA	N 1 1	1994		
- M. I 11	(1 1/				Dat	- Whine	, <u> </u>				
//whall.	All				D.,	Ωi	RIGINAL SI	GNED RY	JERRY SEX	TON	
Signature	/				∥ By_			ICT I SUP		· • · •	
Michael P. Jobe	·		A <u>e</u> Tiu	ent							
Printed Name 12/29/93		(915)		87–1664	Title)				···	
12/29/93 Date			iephor								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.