Submit 5 Copies Approprius Diarics Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240		•••	vineral	is and Na		rces Departm					
DISTRICT II P.O. Drawer DD, Arteria, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	ORA		BLE AND	AUTHORI					
I. Operator	·					TUNALU	<u>~~</u>	API No.	<u></u>		
Hal J. Rasmus							<u> </u>	·····		<u> </u>	
6 Desta Drive Resson(s) for Filing (Check proper box)	, Suite	2700,	Mid	Land,		105 het (Please exp	lain)				
New Well Recompletion Change is Operator If change of operator give name	Oil Casinghe	Change In XX ad Gas	Dry Ga	u 🗌							
and address of previous operator			<u> </u>		<u></u>						
II. DESCRIPTION OF WELL Lesso Nume Kaiser State	AND LE	ASE Well No. 42	Pool N Wil	a me, Includ Lson Ya	ling Formation ates-Sev	<i>R 9645 91</i> en Rivers		of Lesso Roderni xx Fe	-	6156 N a 1980 7	
Location Unit Letter	_;23	10	. Feel Fr	on The	South L	assic- 231	10F	eet From The .	East	Lize	
Section 13 Townsh	p 21S		Range	34E	<u>, N</u>	мрм, Lea	a			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Enron-Oil-Trading an	d Trans	portat		Y Many	P.D.	we address to wh Box 1188,	Housto	n, Texa	s 77251-	1188	
Name of Authonized Transporter of Casim Phillips 66 N		Gas	or Dry		Bartl	esville,	OK 7400)3	orm 13 10 04 34	м) 	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connocted? When ? L 13 21S 34E Yes 6-10-82										
If this production is commingled with that IV. COMPLETION DATA	from any of	er lease or	pool, giv	e comming	ling order num	ber:				<u></u>	
Designate Type of Completion	- (X)	Oil Well		las Well	New Well	Workover	Deepea	Plug Back	Samo Res'v	Diff Res'v	
Data Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OlVGas Pay			Tubing Depth			
Perforations					<u>,</u>			Depth Casin	g Shoe		
						CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE										
							·				
V. TEST DATA AND REQUES OIL WELL (Test must be after r	FT FOR A ecovery of to	LLOWA tal volume c	BLE oflood o	il and must	be equal to or	exceed top allo	wable for this	e depih or be fo	or full 24 hour.	s.)	
Dats First New Oil Run To Tank	Tank Dais of Test					Producing Method (Flow, pump, gas lyl, elc.)					
Leogth of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			G25- MCF			
GAS WELL	Handler (Tra				Bbls. Condensate/MMCF			Gravity of Coodenzate			
Actual Prod. Test - MCF/D	Length of Test							Choke Size			
esting Method (pilor, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-In)						
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k	ulons of the (hat the infor	Oil Conserv mation give	ation	CE		DIL CON			DIVISIO P 2 () 1		
Scatt Casey					ByDISTRICY I SUPERIOSA						
Signature Soott Casey Printed Name 9/18/91		915-68	ТШ а 7—166	4	Title		- <u></u>				
Date			boos No				•				
INSTRUCTIONS: This form 1) Request for allowable for the	n is to be i newly drill	filed in co led or dee	mpliar pened	well mus	t be accomp	anied by tab	ulation of (vieviation tes	sts taken in	accordance	

- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

SEP 19 1991 Orn HOBBS OFFICE

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