DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Diawer DD, Artesia, NM 88210

JIL CONSERVATION DIVISION

anergy, Winerals and Natural Resources Department

Revised 1:1:49 See Instructions at Boltoni of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Hal J. Rasmussen, Operating Inc. Address 6 Desta Drive, Suite 2700, Midland, TX 79705 Reason(x) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: 171 Recompletion Oil Diy Gas [X]Change in Operator Casinghead Gas Coudensate If change of operator give name and address of previous operator Marks & Garner Production Company, P O Box 70, Lovington, NM 88260 U. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease Lase No. Kaiser State Wilson Yates-Seven Rivers State, KONMXXIEX B-6807 Location 2310 South 2310 Unit Letter Feet From The East Peet From The 13 21S 34E Lea Section Township . NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
| Nation of Audionized Transporter of Oil 1871 of Condensate Address (Gi Address (Give oddress to which approved copy of this form is to be seri)
P O Drawer 159, Artesia, NM 88210 \square Navajo Refining Co. Name of Authorized Transporter of Casinghead Cha Address (Give oddress to which approved copy of this form is to be sent)
Bartlesville, OK 74003 X or Diy One [Phillips 66 Natural Gas Co. 500 13 If well produces oil or liquids, give location of tanks. is gas actually connected? When 7 21s 34E Yes 6-10-82 If this production is commingled with that from any other leads or pool, give comminging order numbers IV. COMPLETION DATA Oll Well One Well New Well | Workover Deepen Piug Back Saina Rak'v Designate Type of Completion - (X) Date Spudded Bala Compl. Ready to Find F.D.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pomistion Top OLUQUE PAY Tubing Depth l'eiforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (lest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas. MCF GAS WELL Actual Frod. Text - MCF/D Length of Test IIbla, Condensate/MMCF Ciavity of Condensate lesting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Clinka Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied willt and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ WM Signature *V*ice President Scott Ramsey Printed Name 915-687-1664 Title _____ 08-01-91

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.