| | + | 4 | | | |
|--|---|---|---|--|--|
| | DISTRIBUTION ANTA FE | | CONSERVATION COMMISSION | Form C-104 | |
| | ILE 7.S.G.S. | | AND | Supersedes Old C+104 and C+1 Ellective 1-1-55 | |
| | LAND OFFICE | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL GA | 45 | |
| | TRANSPORTER OIL | - | | | |
| | GAS OPERATOR | - | | | |
| 1. | | - | ······································ | ٩ | |
| | Coquina Oil Corporation | | | | |
| | Address D. O. D | | | | |
| | Reason(s) for filing (Check proper box | Midland, Texas 79702 | Other (Please explain) | · · · · · · · · · · · · · · · · · · · | |
| | New Well | Change in Transporter of: | | | |
| | Change in Ownership | Oil Dry G Casinghead Gas Conde | | | |
| | If change of ownership give name | | | | |
| | and address of previous owner <u>WIISON UTI LOMPANY, P. O. Box 1297, Santa Fe, New Mexico</u> 8 | | | | |
| 11. | I. DESCRIPTION OF WELL AND LEASE Lease Name B-6807. Vell No. Fuel Name, Including Formation Kind of Lease | | | | |
| | State Battery 4, B-825 | | | Free State B-6807 | |
| | Location | | | State10_0007_ | |
| | Unii Letter J :- 23 | 10Feet From TheSouth_Lu | ne and <u>2310</u> Feet From Th | eEast | |
| ` | Line of Section 3 Tov | Line of Section 3 Township 21S Bange 34É , NMFM, Lea County | | | |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cill [X] or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | |
| | Texas-New Mexico Pipe J Name of Authorized Transporter of Cas | | | | |
| | Name of Authorized Transporter of Cas None | singhead Gas 🗍 👘 or Dry Gas 📋 🤅 | P. 0. Box 1510, Midland, Address (Give address to which approved | copy of this form is to be sent) | |
| | If well produces oil or liquids, Unit Sec. Twp. Rae. Is gas actually connected? When | | | | |
| give location of tanks. <u>L 13 215 34E</u> If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | |
| IV. | COMPLETION DATA | Oll Well Gas Well | | | |
| | Designate Type of Completic | pn = (X) | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Freducing Formation | Top Oll/Gas Pay | Tubing Depth | |
| | Perforations | | 1 | Depth Casing Shoe | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | · · · · · · · · · · · · · · · · · · · | | | | |
| | | | · · · · · · · · · · · · · · · · · · · | | |
| v. | TEST DATA AND REQUEST FO | DR ALLOWABLE (Test must be a | fter recovery of total volume of load oil and | i must be coual to an exceed tan allow | |
| i | III, WELL cble for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Froducing Method (Flow, pump, gas lift, etc.) | | | | |
| | | | | · | |
| | Longth of Test | Tubing Pressure | Casing Pressure | Chok• Size | |
| | Actual Prod. During Test | Oil-Bhls. | Water-Bhls. (| Gan-MOF | |
| ļ | | | | | |
| ſ | GAS WELL Actual Prod, Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | · · · · · · · · · · · · · · · · · · · | | | | |
| | Testing Method (puot, back pr.) | Tubing Prossurs (Ehnt-in) | Casing Pressure (Shut-in) | Choke Size | |
| ۷ι. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| | I hereby certify that the rules and re | egulations of the Oil Conscrution | APPROVED 19 | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <u>(Signature f)</u> <u>Production Engineer</u> (Title) July 10, 1981 | | BY | | |
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| • | (Dat | e) | well name or number, or transporter, | | |
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