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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
Mar 24 11 40 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B11610
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 16
10. Field and Pool, or Wildcat Wilson
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Wilson Oil Company
3. Address of Operator P. O. Box 457, Artesia, New Mexico
4. Location of Well UNIT LETTER P , 990 FEET FROM THE S LINE AND 330 FEET FROM THE E LINE, SECTION 14 TOWNSHIP 21 S RANGE 34 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3666 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to TD 3832' PB 3789' with 7" casing set at 3728' and cemented with 55 SX

The well was shut in October 1965

Permission is requested to plug and abandon subject well as follows:

15 SX cement plug 3670' to 3789'
20 SX cement plug at top 7"
20 SX cement plug at top salt 1737' (Unless 7" casing is shot off at or above this point)
25 SX cement plug across surface casing 122'
10 SX cement plug at surface with regulation marker
8 1/2 - 9# Native mud between cement plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay L. Frank TITLE Vice President DATE 3-11-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: