Submit 5 Corjes Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410		REQL	DIL C Sa JEST F	Mineral CONS unta Fe OR Al	ERVA P.O. Bo , New Me	LE AND AUTHORIZATION				Form C-104 Revised I-1-89 See Instructions at Bottom of Page		
I. Operator			TO TRA	ANSP	ORT OIL	AND NAT	URAL GA	Well A		000	G	
Hal J. Rasm	erating, Inc.				30			-025-02548				
Address 310 W. Wall	; Suite 9	06; Mi	dland,	Tex	as 7970							
Reason(s) for Filing (Chec New Well	k proper bax)		Change in	Taun	orter of:	Othe	t (Please expla	in)				
Recompletion	ngletion Dil Dry Gas											
		Casinghes		Conde		<u></u>						
If change of operator give a and address of previous op		<u>lisn &</u>	Ware,	Inc	<u>,; 303</u>	<u>W. Wall;</u>	Suite 2	200: Mi	iland, T	<u>exas 797</u>	01	
II. DESCRIPTION	OF WELL A	ND LE									. Nte	
Lesse Name Phillips St	ato	1	Well No. 1		-	es – Sev	en River	0.44	(Lease Societati de Fice,	E-19	e No. 23	
Location		<u> </u>	<u> </u>	1.11			ASSO		<u></u>			
Unit Letter	G	.:1	980	_ Fect F	rom TheN	orth Lim	and <u>198</u>	0 F≈	t From The _	East	Line	
Section 1	4 Township	215	1	Range	34E	. N	APM.]	Lea		County	
III. DESIGNATION		SPORTE	OF OF O			RAL GAS Address (Giv	SHU'I address to wh	– IN ich approved	copy of this for	rm is to be sent)	
Name of Authorized Tran	sporter of Casing	head Gas		or Dry	Gas 🛄	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be sent)	
If well produces oil or liques in the second	uide,	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When	?			
If this production is comm. IV. COMPLETION		rom any ou	her lease of	r pool, gi	ve comming!	ing order num	жг			<u> </u>		
			Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion Dats Spudded		- (X) Date Compl. Ready to Prod.			Total Depth	L]]	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforitions		<u> </u>				<u> </u>			Depth Casing	Shoe		
		TUBING, CASING AND										
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA A	ND REQUES	T FOR	ALLOW	ABLE	2	l <u></u>			<u>I</u>			
OIL WELL (Te	st must be after r	ecovery of I	otal volum	e of load	oil and musi	be equal to or	exceed top all	owable for this	depth or be f	or full 24 hours	.)	
Date First New Oil Run 7	fo Tank	Date of T	est			Producing M	ethod (Flow, pr	emp, gas iyi, i	<i>LC.)</i>			
Length of Tex		Tubing Pressure				Casing Pressure			Choks Size			
Actual Prod. During Test		Oil + Bbls.				Water - Bbis			Gas- MCF			
FROM FIGH LOUING 1680			·						1			
GAS WELL												
Actual Prod. Test - MCF/D		Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR I hereby certify that th Division have been oc is true and complete to	e rules and regul mplied with and	ations of th that the inf icnowledge	e Oil Cons connation g and belief.	ervation jven abo			OIL CON	JANbe	1 1 199	4,		
Signature Michael P. Jobe Agent Printed Name Title					ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title							
<u>12/29/93</u> Date	<u></u>		<u>(915)</u> T	687. elephone	-1664 No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.