

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

S. P. Yates) (Lasso)						
1	(Company or Operator	r) NE	•	14	715	(Lease)	945	
Well No	, in							
	to a tom	North	1		1980 -	to a trans	Last	••
of Section	If State	Land the C	and Gas Lea	e No. is	E-1923			
Drilling Commenced	June 9		, 19	Drilling w as	Completed	June 22	·····	19. 58
Name of Drilling Contract	ctor	C	ompany to	ols				
Address						******		•••••••••••
Elevation above sea level a	at Top of Tubing H	lead	3701		The informat	ion given is to	be kept confiden	tial until
		19						
		Gas	THE SANDS	OB ZONE	5			
3611 No. 1, from								
No. 2, from	to	·····		No. 5, from	1	to	••••••••	••••••
No. 3, from	to	,		No. 6, from	1	to		•••••
		IN	PORTANT W	ATEB SAN	DS.			

Include data on rate of water inflow and	elevation to which water rose i	in hole.	
No. 1, from.	to	feet.	
No. 2, from	to	fcet.	
No. 3, from	to	feet.	

CASING BECORD							
SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION8	PURPOSE
8-518"	24#	New	270	Guide		······································	Surface
5-1/2"	14#	New	3755	Float		see below	Prod. string
				<u></u>			

.....feet.

MUDDING AND CEMENTING RECORD

SIZE OF CASING	SIZE OF HOLE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
8-5/8"	11"	270	135	Halliburton		
5-1/2"	7-7/8"	3755	200	Halliburton		
+						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations - 3634'-54', 3674'-80', 3686'-93', 3696'-3701', 3705'-11', 3712'-23' with

two shots per foot. Treated down casing with 43,000# sand and 33,000 gallons water,

dropping 50 rubber balls.

No. 4, from.

Result of Production Stimulation....

Gas production increased to 500 MCF per day.

RD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or	deviation surveys were	made, submit report on sepa	arate sheet and attach hereto
	TOOLS	JSED	
Rotary tools were used from			
Cable tools were used fromf	eet to	feet, and from	feet tofcet.
	PRODUC	TION	
Put to Producing. 6-25	, 19. 58		
OIL WELL: The production during the first 2	4 hours was	barrels of 1	iquid of which% was
was oil;% v	as emulsion;	% water: and	% was sediment. A.P.I.
Gravity		,,	in the southers with the southers with the
x · · ·			· ·
GAS WELL: The production during the first 2	4 hours was 500	M.C.F. plus	barrels of
liquid Hydrocarbon. Shut in Pres	nuro 750 Ibr		
Length of Time Shut in			
PLEASE INDICATE BELOW FORMAT		ORMANCE WITH GEOG	BAPHICAL SECTION OF STATE
Southeastern No			Northwestern New Mexico
T. Anhy	T. Devonian	т.	
T. Salt		т.	
B. Salt	T. Montoya	т.	
T. Yates		Т.	
T. 7 Rivers	-	т.	
T. Queen	T. Ellenburger		
T. Grayburg			
T. San Andres.		T.	
T. Glorieta			
T. Drinkard.	Т		Penn
T. Tubbs	Т		
T. Abo	т		

FORMATION RECORD

Т.Т.

From	То 	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 272 1520 1710 1873 1994 3457 3532 3555 3589 3630	272 1520 1710 1873 1994 3457 3532 3555 3589 3630 3755	272 1248 190 163 121 1463 75 23 34 41 125	Surface Red bed Red bed & gyp Gyp & anhy Salt & red bed Anhy & salt Anhy Delomite Del. & Lime Lime Sand (Cored)					
	TD				;			
		All	neasurements from	heigh	of KD	B - 1	feet.	
t	· _ ·	t i	tart starts.	1	i	1	, ,	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	S. R. Y	2208	
Name Jugg 20	\mathcal{P}		
Name //////	Y V	y .	

T. Penn....

July 10, 1958 (Date)