

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, N. M.  
(Place)

July 25, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

S. P. Yates Phillips State, Well No. 1, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G 14 T 21S R 34E Wilson Pool  
Unit Letter

Lea County Date Spudded 6-9-58 Date Drilling Completed 6-25-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3701 Total Depth 3755 PBD 3755

~~Depth~~/Gas Pay 3611 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3634' to 3723'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3755 Depth \_\_\_\_\_ Tubing 3675

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: No test MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>270</u>	<u>135</u>
<u>5-1/2"</u>	<u>3755</u>	<u>200</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 500 MCF/Day; Hours flowed 24

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,000# sand & 33,000 gallons of water - 50 rubber balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 750# oil run to tanks Gas well

Oil Transporter \_\_\_\_\_

Gas Transporter None Phillips

Remarks: \_\_\_\_\_

Gas well shut in on market

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_ S. P. Yates  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Joe V. Dames

Title \_\_\_\_\_

By: Hugh W. Barry  
(Signature)

Title Office Manager

Send Communications regarding well to:

Name S. P. Yates

Address 309 Carper Building  
Artesia, New Mexico