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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Hal J. Rasmussen O	perating	g, Inc	•				3	0.025	024	553	
ddress				. 7070							
310 W. Wall; Suite eason(s) for Filing (Check proper box)		idland	, Texa	ıs 7970	1 Oth	r (Please expl	zin)		· · · · · · · ·		
ew Well		Change is	Тлацерог	_	_						
ecompletion	Oil Casinghe	سا ا مون لم	Dry Gas Condens								
change of country rive name											
d address of previous operator			Inc.;	_303_W	. Wali;	Suite 2	200; Mid	lland, Texa	xo 797	01	
. DESCRIPTION OF WELI	AND LE		Deal Ma	ma laskidi	a Formation		Kind	of Lease	<u>le</u>	ase No.	
Valero State Well No. Pool Name, Includ								February V-588-1			
ocation		1									
Unit Letter N	:	660	_ Feet Fro	m The _S	outh Lin	and23	10 Fe	et From The	lest	Line	
Section 16 Towns	hip 21:	S	Range	34E	·	MPM,		Lea		County	
							UT - IN				
I. DESIGNATION OF TRA	NSPORT	OF Conde		D NATU	RAL GAS			copy of this form	is to be ser	n)	
2008 Of Authorized Transporter of Ou		01 0000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					, 	
lame of Authorized Transporter of Cas	inghead Gas		or Dry	Gas	Address (Giv	e address to w	hich approved	copy of this form	is to be se	ਾ)	
	l this	Sec.	Twp.	l Bas	Is gas actually connected?			/hen ?			
f well produces oil or liquids, ve location of tanks.	Unit	360.	1 wp.	1 1/20-	is gas sommaly commensur.			A LOUI			
this production is commingled with the	at from any o	ther lease of	r pool, giv	e comming!	ing order num	ber:					
V. COMPLETION DATA		Oil We	11 (Sas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	l l			<u>i</u>	1	1 2 4 7 4 2				
Pale Spandood	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
etlocations								Depth Casing Si	106		
		TUBINO	. CASI	NG AND	CEMENTI	NG RECOF	<u>m</u>	<u> </u>			
HOLE SIZE	C	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								 			
TEST DATA AND REQU	EST FOR	ALLOW	ABLE	ail and mun	he equal to a	e exceed ton al	inunhie for th	is depth or be for i	full 24 hou	rs.)	
IL WELL (Test must be after that First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
		Date of Test							Choke Size		
ength of Test	Tubing F	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF				
				·	<u></u>			<u> </u>			
GAS WELL								Gravity of Con	denesia		
Actual Prod. Test - MCP/D	Length o	Length of Test			Bbis. Condensate/MMCF			Gizvity of Constitution			
esting Method (pitot, back pr.)	Tubing 1	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	CATE C	F COM	PLIA	NCE		011 00	NOED'	ATION	NACIO) NI	
I hereby certify that the rules and re	gulations of t	he Oil Com	ervation			OIL CO		ATION D		אוכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Det	- A	AL Ac	N 1 1 1991	j .		
	1/1)/			Dat	e Approv	BO				
_ //whal	<u>//. \</u>	ble		 	∥ By.		ORIGINAL	SIGNED BY J	ERRY SE	XTON	
Signature Michael P. Jobe			Agen	t	69			TRICT I SUPER			
Printed Name			Title		Title)					
12/29/93		(915) T	687-1 elephone								
Date			pirone							•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.