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### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II Drawer DD, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Collins & Ware, Inc. <u> 30-025-0255</u>3 Address 303 West Wall Avenue, Suite 2200, Midland, TX 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Casinghead Gas Condensate Change in Operator  $\square$ If change of operator give name and address of previous operator Hal J. Rasmussen Operating, 310 W. Wall, Suite 906, Midland, TX 79701 Inc. II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. West Wilson - Sculp Valero State State, Restorat MXPRA V = 588 - 1Location 660 Feet From The South Line and 2310 Unit Letter \_ Feet From The Range 34E 21S Township Lea NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate 

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Whe		en ?			
If this production is commingled with th IV. COMPLETION DATA	at from any o	other lease	or pool, g	ive commingl	ing order num	ber:				
Designate Type of Completic	on - (X)	Oil W	ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Co	Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			<del></del>					Depth Casir	ig Shoe	
		TUBIN	G, CAS	ING AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
		·····								
								}		

or Dry Gas \_\_\_\_

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Sionature Max Guerry	Regulatory Manager
Printed Name	Title
6/21/93	(915) 687-3435
Date	Telephone No

# OIL CONSERVATION DIVISION

JUL 23 1993 Date Approved \_

Address (Give address to which approved copy of this form is to be sent)

Ву	Orig. Signed 3	
,	raul Kauta	
Title	Geologist	

# INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.