	NO. OF COPIES RECEIVED		
(DISTRIBUTIO	ON N	
Ì	SANTA FE		
	FILE		
Ī	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		G A S	
	OPERATOR		
.	PRORATION OF	ICE	
•			

SANTA FE	REQUEST (FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
PROPATION OFFICE			
Operator			
Hiram W. Keit	th & Dalton Haines		
Address	-11. Manage #0745		
1	nit, Texas 79745		
Reason(s) for filing (Check proper b		Gas Purchaser	disconnected from
New Well	Change in Transporter of: Oil Dry Gas	subject well.	Currently carried
Recompletion Change in Ownership	Casinghead Gas Conden	as shut-in ga	s well.
Change in Ownership	Casinghead Cas		
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	1 -
State	T West WITSON	State, Feder	al or Fee State 2159
Location		2210	Nost
Unit Letter N ; 66	Feet From The South Lin	e and 2310 Feet From	The West
16	Township 21S Range 3	4E , NMPM, Lea	County
Line of Section	Township 215 Range 3	, NMPM, ISCA	County
	SOUTH AND NATURAL CA	e	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Admortzed Transporter of	o		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	Address (Give address to which appr	oved copy of this form is to be sent)
Shut-in gas v	well	İ	
	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.		1	
		give commingling order number:	
	with that from any other lease or pool,	give comminging order number.	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	etion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-23-59	3930	3875
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth
3735 KB	Yates	3712	3700 Depth Casing Shoe
Perforations	3768, 3 <mark>774, 38</mark> 65, 38 67	3960	3875
3/12, 3/13,			3073
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	250	175 Sax
	5-1/2"	3875	125 Sax
		30,3	1.23 242
			123 SAX
			123 588
		/	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load o	
OIL WELL	able for this de	after recovery of total volume of load o epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow
	able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas	il and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	il and must be equal to or exceed top allow lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	il and must be equal to or exceed top allowalift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	il and must be equal to or exceed top allowable, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	il and must be equal to or exceed top allow lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules a	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation and with and that the information given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Jerry Street	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CLEG 1978
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