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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2-159

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hiram W. Keith & Dalton Haines	8. Farm or Lease Name State
3. Address of Operator Box 844 Kermit, Texas 79745	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 21 RANGE 34 NMPM.	10. Field and Pool, or Wildcat West Wilson
15. Elevation (Show whether DF, RT, GR, etc.) 3735 KB	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial operation was commenced on April 22, 1970 and completed on June 26, 1970.

1. Plug back w/ hydrolmite from 3907' to 3873'.
2. Perforated casing opposite Yates sand at 3768', 3774', 3865', 3867', 3869', with one jet shot per foot.
3. Acidized above perforations with 500 gallons, 15 % HCL, and frac with 6000 gal. jelled lease water and 9000 lbs sand. Maximum pressure 2600 psi at a rate of 15 BPM.
4. Well completed flowing 1015 MCF per day with a shut-in pressure of 1350 psi. On a swabs test the well produced 2 barrels of oil per hour with a trace of water. Oil gty. @ 25°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hiram W. Keith	TITLE Operator	DATE 6-30-70
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT	DATE JUL 6 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 6 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**