OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

MAR 2 1 mg

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Cities Service Oil Company	mpany Lease
Address Drawer G., Hobbs, New Mexico	Bartlesville, Oklahoma
(Local or Field Office)	(Principal Place of Business)
	4E Field lest lilson County Lea
Kind of Lease	Location of Tanks On 30 19
Transporter Cities service wil Co. Fruck	Address of Transporter <u>Hidland</u> , Toxas (Local or Field Office)
cartlesville, Oklahoma Percent of oil	to be transported_100 Other transporters author-
(Principal Place of Business)	
ized to transport oil from this unit are None	%
REMARKS: Oil produced on the State "V" State "C" Lease Section 16-21-36, Lea Coutank on the State "C" Lease until it is r	lease is to be transported by trucks to the nty, New Mexico. It will be stored in a un by the Texas-New Mexico Pipeline Company
have been complied with except as noted above a the percentages of oil produced from the above de be valid until further notice to the transporter na vation Commission of New Mexico.	nd regulations of the Oil Conservation Commission and that gathering agent is authorized to transport escribed property and that this authorization will amed herein or until cancelled by the Oil Conser-
Executed this the20_thday of	March , 195 1
	Cities pervice wil Company (Company or Operator) By Title _ District Superintendent
State of New Mexico County of	- - - -
Before me, the undersigned authority, on the known to me to be the person whose name is subduly sworn on oath states that he is authorized stated herein and that said report is true and continued the states are stated to the state of the s	his day personally appeared to being by me to make this report and has knowledge of the facts or rect.
Subscribed and sworn to before me, this t	he 20 th day of Farch, 1951
	Fred Lawson
Notary Public in and forLeaCou	nty, New Mexim
Approved:	-
OIL CONSERVATION COMMISSION	
By July Grandel	 (See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.