

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.O.B.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
William E. Hendon, Jr.

Address
601 N. Loraine, Suite 111, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
Change of ownership effective April 20, 1982

If change of ownership give name and address of previous owner
LaJet, Inc. and Miranda Energy, P. O. Box 4198, Abilene, TX.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A"	Well No. 1	Pool Name, Including Formation West Wilson, Seven Rivers	Kind of Lease State, Federal or Fee	State State	Lease No. NMI387
Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line of Section <u>16</u> Township <u>21S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mex. 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) N/A					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 16	Twp. 21S	Rge. 34E	Is gas actually connected? No.	When

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded 3-3-49		Date Compl. Ready to Prod. 5-13-49		Total Depth 3926		P.B.T.D. N/A			
Elevations (DF, RKB, RT, GR, etc.) 3740 DF		Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 3916		Tubing Depth 3780			
Perforations Open hole 3889-3926						Depth Casing Shoe 3889			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"		13 3/8"		210'		245 sx. circ.			
6 1/2"		5 1/2"		3889'		150 sx.			
5 1/2"		2 1/2"		3780'		none			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Timothy Hartsfield
(Signature)

Op Eng
(Title)

20 May 82
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 25 1982 , 19

BY JEFF DIXON

TITLE DEPUTY SUPER.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each well in multiple.

RECEIVED

MAY 21 1982

U.S. DEPT. OF JUSTICE
HOBBS OFFICE