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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

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(Title) able on new and recompleted wells.	Co-owner & operat	or	- All sections of this form t	nust be filled out completely for al
Fitt out only Sections I II III, and VI for Changes of ow	0-6-17	Title)	able on new and recompleted	wells. It III and VI for changes of ov
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well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.