

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7849

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator D. B. Baxter	8. Farm or Lease Name State "C"
3. Address of Operator P. O. Box 4171, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I 990 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 21-S RANGE 34-E NMPAL.	10. Field and Pool, or Wildcat West Wilson Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3722' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/30/80

RU DA&S, pulled tbg, ran work string to 3880'±, o.k.

5/31/80

Spot 100 sx Class "H" cmt plug @ 3850' by Murphree Service Co. After 4 hours tag top of plug @ 3205' w/tbg. Circulate hole w/140 bbls brine water containing 25 lbs salt gel/bbl, mud weight 10.8 ppg. RU Wilson Wire Line and perforate csg @ 1925'. Could not pump into perms. Perforate csg @ 1450', pumped 200 sx Class "H" cmt, 5 bpm @ 300 psi. Displaced top of cmt to 1000'. Released rig & service companies.

6/06/80

Set 10 sx Class "H" cmt plug @ surface w/4"x6" marker.

*All of the above work witnessed by Mr. Leslie Clemments Commission representative.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Harris TITLE Agent DATE 6/23/80

APPROVED BY R. A. Sadler TITLE OIL & GAS INSPECTOR DATE JAN 18 1985

CONDITIONS OF APPROVAL, IF ANY: