

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 7849	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Unit Agreement Name
2. Name of Operator D. B. Baxter	8. Farm or Lease Name State "C"
3. Address of Operator P. O. Box 4171 - Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER I, 990 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 21-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat West Wilson Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3722 Gr.	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12 1/2" 40 lb. new casing W/guide shoe, set @ 195' W75 sk. cement circulate  
7" 10 lb. new casing W/float shoe set @ 3850' cemented W/175 sks.  
Well completed open hole 3850' - 3944'  
Propose following plugging program  
Set CIBP on wire line @ 3825'± W/dump bailer set 35' cement cap on top of plug.  
Load hole W/9.5 lb. salt gel brine laden fluid  
Perforate casing @ 1925'± & squeeze 50 sks. cement into formation  
Leave 100' of cement in casing above perfs.  
Spot 10 sks. plug W/4" X 6" marker on surface  
Cut & recover tubing & casing head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bill Harris</u>	TITLE <u>Agent</u>	DATE <u>5/7/80</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>5/7/80</u>
CONDITIONS OF APPROVAL, IF ANY:		