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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease
State ☐ Fee ☐
51. State Oil & Gas Lease No. **2150**

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATIONS FOR PERMIT 111 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: Salt Water Injection Well	7. Unit Agreement Name
2. Name of Operator Hiram S. Kait, & Walton Haines	8. Farm or Lease Name State
3. Address of Operator Box 844 Permit, Texas 79745	9. Well No. 1 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 900 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 21S RANGE 34E NMPM.	10. Field and Pool, or Wildcat West Wilson
15. Elevation (Show whether DF, RT, GR, etc.) 3730 88	12. County 152

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose of this request is to ask for administrative approval to use the subject well for salt water disposal in the seven river formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Hiram S. Kait* TITLE Operator DATE 6-28-77

APPROVED BY TITLE DATE

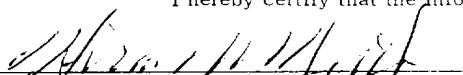
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Hiram W. Keite & Walton Daines		ADDRESS Box 844, Kermit, Texas 79745	
LEASE NAME State	WELL NO. 2	FIELD West Wilson	COUNTY Lea
LOCATION UNIT LETTER 1 ; WELL IS LOCATED 1280 FEET FROM THE S LINE AND 990 FEET FROM THE N 1° LINE, SECTION 11 TOWNSHIP 21S RANGE 34E NMPM.			

CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	12 1/2"	185	75	Surface	
INTERMEDIATE					
LONG STRING	7	3870	175	2592'	Calculations
TUBING	2	3825	NAME, MODEL AND DEPTH OF TUBING PACKER Baker Model 2 2-1 Penson 2" packer 3825		
NAME OF PROPOSED INJECTION FORMATION Seven Rivers & Yates			TOP OF FORMATION 3650		BOTTOM OF FORMATION 3948
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Casing		PERFORATIONS OR OPEN HOLE? C. H.	PROPOSED INTERVAL(S) OF INJECTION 3870 3948		
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Production		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 350 ft. Est.		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA None	
ANTICIPATED DAILY INJECTION VOLUME (BBLS.) 200	MINIMUM 180	MAXIMUM 220	OPEN OR CLOSED TYPE SYSTEM Closed	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Pressure	APPROX. PRESSURE (PSI) 500
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -			WATER TO BE DISPOSED OF Yes	NATURAL WATER IN DISPOSAL ZONE Yes	ARE WATER ANALYSES ATTACHED? Yes
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) State					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL None					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?		SURFACE OWNER No		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL No other operators	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		PLAT OF AREA Yes		ELECTRICAL LOG Yes	
				DIAGRAMMATIC SKETCH OF WELL No	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


(Signature)**Co-owner & Operator**
(Title)**6-28-77**
(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

WEL-X

RADIOACTIVITY LOG

COMPANY <u>J. C. CLOVER</u> WELL <u>CLOVER STATE # 2</u> FIELD <u>WEST WILSON</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> Location <u>1980' FSL & 990' FEL OF SECTION</u> Other Logs <u>NONE</u> Date <u>16</u> <u>215</u> <u>34E</u> Elevation <u>3730'</u> Log Measured From <u>DRILLING PLUG</u> Drilling Measured From <u>DRILLING PLUG</u>	COMPANY <u>J. C. CLOVER</u> WELL <u>CLOVER STATE # 2</u> FIELD <u>WEST WILSON</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> Location <u>1980' FSL & 990' FEL OF SECTION</u> Other Logs <u>NONE</u> Date <u>16</u> <u>215</u> <u>34E</u> Elevation <u>3730'</u> Log Measured From <u>DRILLING PLUG</u> Drilling Measured From <u>DRILLING PLUG</u>	
	Type Log G/K N/G One One Date 9-10-59 9-10-59 Total Depth Driller 10000 10000 Pressure Depth Driller 10000 10000 Total Depth Water 10000 10000 Survey Depth 10000 10000 Survey Date 10/00 10/00 Mud Date 10/00 10/00 Type Fluid in Hole WATER WATER Submergence PPM Cl Weight Sg/gal Fluid Level 101' 101' Max. Hole Temp. 101' 101' Recorded By JACK CLOVER Witnessed By	
	SORE HOLE RECORD From To 1-1 9 5/8 CASINO RECORD From To 1-1 9 5/8	
	SORE HOLE RECORD From To 1-1 9 5/8 CASINO RECORD From To 1-1 9 5/8	
	SORE HOLE RECORD From To 1-1 9 5/8 CASINO RECORD From To 1-1 9 5/8	

Reproduced By
 West Texas Electrical Log Service
 Dallas 2, Texas

REFERENCE A 3876

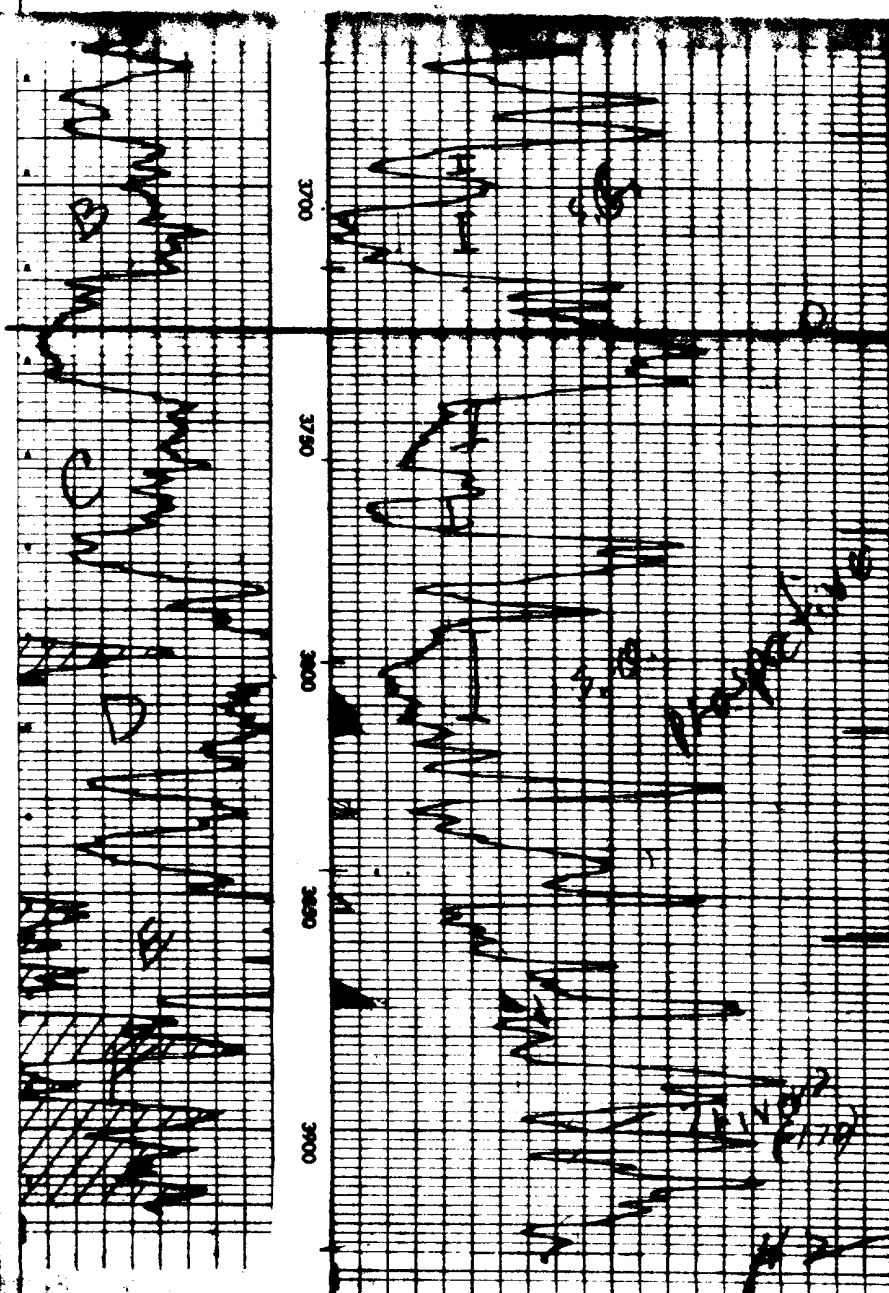


7 COMPLETION RECORD

SPUD DATE

COMP DATE

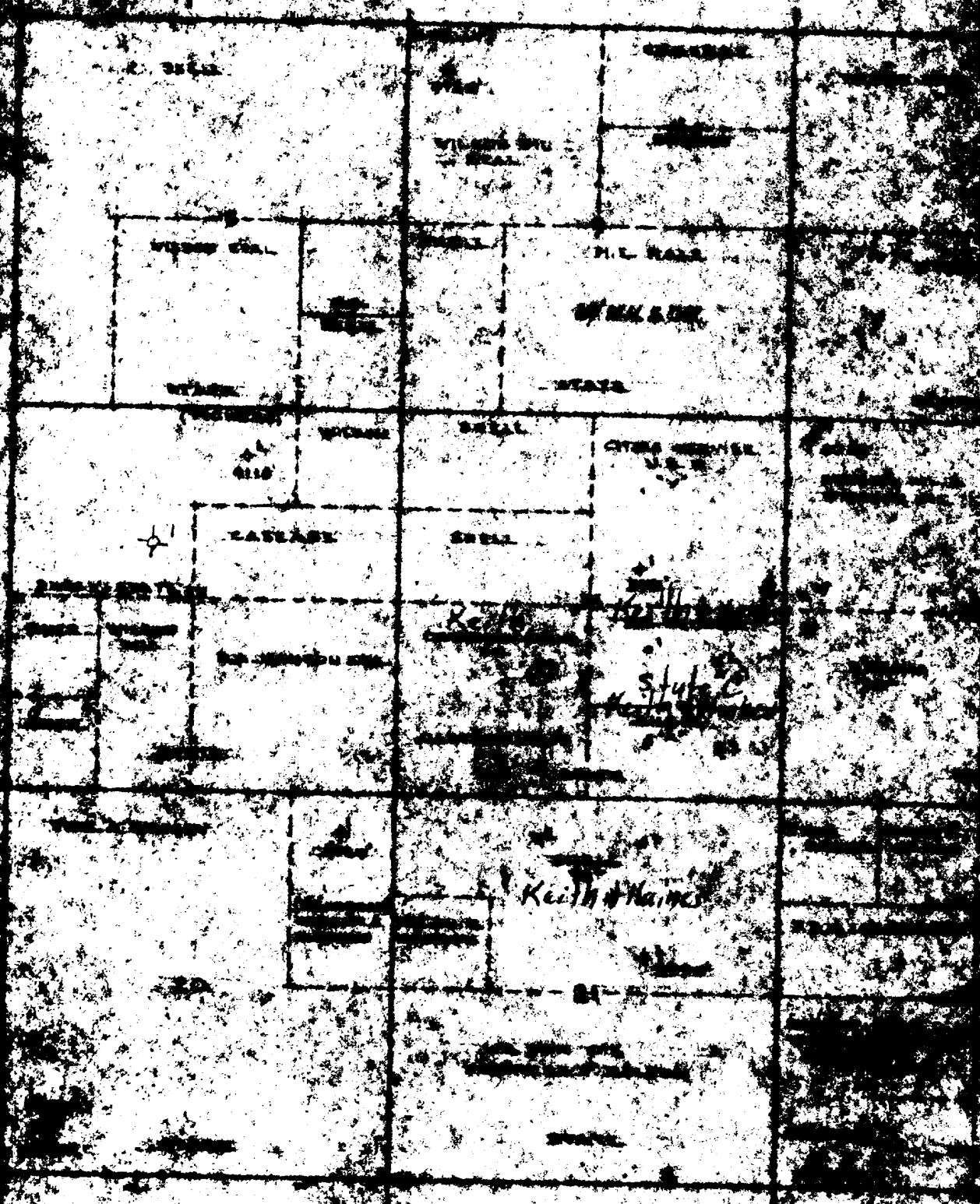
DBT RECORD



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CIL COMMISSION ON COMM.
HOBBS, N. M.



CARTMAY LANDING
NEW ZEALAND

WEST WILSON FIELD
MESA COUNTY NEW MEXICO

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OIL CONSERVATION COMM.
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THE POLICE DIVISION

15121 4711 15121 4711 15121 4711

ANALYSIS REPORT

DATE 3/21/84

ANALYSIS 1759

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