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DISTRIBUTION			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ī	1
OPERATOR			
PROPATION OFFICE		1	

6-2-75

(Date)

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO REQUEST F	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAM	NSPORT OIL AND NATURAL GAS	5		
1.	Operator					
	Hiram W, Keith &	Dalton Haines				
	Box 844, Kermit,	Texas 79745				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	Also request ch	ange of name from		
	Recompletion	Oil Dry Gas		"C" Lease.		
	Change in Ownership	Casinghead Gas Condens	sute			
	If change of ownership give name	os Allen & Billie Jo	e Wooley, Box 242, Eu	nice, N. Mexico		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
	State C	# 2 West Wilson	, Seven Riverstate, Federal or	Fee State B-7849		
	Location		000	r		
	Unit Letter 1 ; 190	Feet From The Line	e and 990 Feet From The			
	Line of Section 16 Tow	nship 21 Range 3	4 , NMPM, Leg	County		
111.	DESIGNATION OF TRANSPORT Mame of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	S Address (Give address to which approved	copy of this form is to be sent)		
	Texas-New Mexico		Box 1510, Midland	_		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)		
	None		None			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks.	J 16 21 34	NO			
	If this production is commingled wit COMPLETION DATA					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Restv. Diff. Restv.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Dute Compr. Neddy to Frod.	Total Boptii			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Cabing Siles		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil an	d must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	OIL WELL able for this depth of de for juit 24 hours)				
	Date First New Oil Man 10 1 diks	Date of Tool				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		OU. Rhie	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbis.				
			<u></u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	resting Metrica (prior, oder pri)					
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSERVAT	OIL CONSERVATION COMMISSION		
· 1			APPROVED, 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		G.: Geologia;				
						Mini M. Mell Hiram W. Keith
	(Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Co-owner & opera		All sections of this form must	be filled out completely for allow-		
(Title)			able on new and recompleted wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEPENED

JUN 5 1975

CAL COMPANYATE AT COMM.
HOBBS, N. M.