FORM C-105

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AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

Davidson	Clower			. C 3	Dr. 380. Bu	mice.	
	Company or Operator Well No. 1				Address		
Lease	Well No	ın	ىلەر بىلەر	of Sec	20,	T. 21	
R. 34,	N. M. P. M.,	Wildcat	Field,		Iea		County
Well is 660	eet south of the North lir	ne and 660	feet west c	of the East 1	ine of S2	1	
If State land the oil	and gas lease is No. 3	9132	Assignment No	•		•	
If patented land the	owner is			, Address			
	the permittee is						
	Shell Oil Corpa.						
Drilling commenced	Sept. 12,	1 9 2	Drilling was	completed.	Oct. 29,		1942
Name of drilling cor	tractor J.C. Clower		, Addı	ress finn io	e	•••••••••••	
Elevation above sea	level at top of casing		feet.				
The information giv	en is to be kept confident	ial until				.9	
		OIL SANDS	OR ZONES				
No. 1, from	to	N	Io. 4, from		to		
No. 2, from	to		lo. 5, from		to		
No. 3, from	to	N	No. 6, from		to		
	I	MPORTANT W	ATER SANDS	i			
Include data on rate	of water inflow and elev	ation to which	water rose in	hole.			
No. 1, from	.53 to	178	······	feet.	25		
No. 2, from	to		·····	feet.			
No. 3, from	to		·····	feet.			•••••••
No. 4, from	to			feet.			
		CASING R	ECORD				

SIZE WEIGHT		THREADS	MAKE	IAKE AMOUNT	KIND OF	CUT & FILLED	PERFORATED		DUDDOON
3124	PER FOOT	PER INCH	Junit,	185	SHOE	FROM	FROM	то	PURPOSE
15]	50	8	SH	278	Cuide		· · ·		Surface
13	40	8	SE	807	il				Shut of
10	40	8	S II	347	11				
S	32	8	8 I.	1471	, 11		```	·	H
				1					
						<u></u> _` <u></u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18	152	135	100	P P	10:1:	
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	PLUGS AN	D ADAPTI	ERS			
Heaving plug—Material	Leng	th		Depth Se	t	
Adapters-Material						
RECORD OF	SHOOTING (OR CHEMI	CAL TRE	ATMENT		
SIZE SHELL USED CHEMICAL USE			DATE	DEPTH SHOT OR TREATED		
			······································			
RECORD O If drill-stem or other special tests or deviatio	OF DRILL-ST	EM AND S	PECIAL 1	TESTS		
Rotary tools were used from	feet to	so fee	t. and fro	רתו	feet to	feet
Cable tools were used from						
		UCTION				1000
Put to producing						
The production of the first 24 hours was	· ····· ··· ····	barrels of	fluid of v	vhich	% was oil;	%
emulsion; % water; and	% sedimen	t. Gravity	, Be			
If gas well, cu. ft. per 24 hours		Gallons ga	soline per	1,000 cu. ft. of	gas	
Rock pressure, lbs. per sq. in						
	EMPI	OYEES				
X Eashburn	, Drille	er	P.	Bosse11		, Driller
T.7. Blackburn	, Drille	er				, Driller
FORM	ATION RECO	RD ON OT	HER SID	E		
I hereby swear or affirm that the information done on it so far as can be determined from a	n given herev available reco	with is a con or ds.	nplete and	l correct record	of the well an	d all work
Subscribed and sworn to before me this				• 1. • • 	• •	
day of November	, 19 4 2	Position	Tool	pusher		

FORMATION RECORD

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C US US US Test	FROM	то	THICKNESS IN FEET	FORMATION
1:0: 3:0: 1:2: 0:0: 0:0: 323: 3:0: 1:0: 1:0: 0:0: 0:0: 3:0: 2:0: 1:2: 1:0: 0:0: 0:0: 3:0: 2:0: 1:2: 1:0: 0:0: 0:0: 3:0: 2:0: 1:2: 1:0: 0:0: 0:0: 3:0: 1:0: 1:2: 1:0: 0:0: 0:0: 1:0: 1:0: 1:0: 1:0: 0:0: 0:0: 0:0: 1:0: 1:0: 1:0: 1:0: 0:				
320 228 325 340 1.2 326 340 1.2 327 1.00 1.3 326 340 1.3 327 1.00 1.3 328 1.10 1.3 329 1.10 1.3 329 1.10 1.3 329 1.10 1.3 320 1.10 1130 1.10 1140 1.10 1140 1.10 1140 1.10 1141 1.10 1140 1140 1141 1141 <tr< th=""><th></th><th></th><th></th><th></th></tr<>				
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305 970 12 11 static 1100 12 3t shale 3t shale 1120 1140 ou shale 3t shale 1125 1220 50 state 1125 1220 50 state 1125 1220 50 state 1120 17.0 120 od shale 1120 17.0 120 od shale 1120 17.0 120 od shale 120 17.0 120 state 120 17.0 120 state 120 127 2.10 state 120 120 12 state 120 350 540 31 state 3505 5240 321 120 stat 3504 3024 201 12 stat 351 3036 24 12 12 3524 4030 76 14 12 12 <				.1.10
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