	Ì	Energy, Mi	_		ew Mexico Iral Resourc	v Mexico al Resources Department			Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Arussia, NM 88210		OIL CONSERVA' P.O. Bo: Santa Fe, New Me:				x 2088				m of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.						AUTHORIZ TURAL GA	S				
Operator Hal J. Rasmussen Ope Address	erating	, Inc.						PI No. 	625	63	
310 W. Wall; Suite S Reason(s) for Filing Check proper box) New Well Recompletion Change in Operator	Oü			rter of:		et (Please expla	in)				
If change of operator size name	Caningher				. Wall;	Suite 22	00; Mid	land, To	exas 797	01	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name State B		Well No. 1 1			n g Formation on – Ser	ven River	0	of Lease Federal or Fe		9 446	
Location Unit LetterB	_ : (5601	Feet Fra	om The	orth Lin	• and		et From The .	East	Line	
Section 21 Townshi	215	S]	Range	34E	<u>, N</u>	MPM,		Lea		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Enron Oil Trading an Name of Authorized Transporter of Casing	NXX nd Trar	or Condens isportat	ue	□ €0.	Address (Giv P.O. 1	e address io wh Boix 1188; e address io wh	Housto	n, Texa	s 77251-	1188	
If well produces oil or liquids, give location of tanks	Unit	Jnit Sec. Twp. Rge. Is gas actually connected? Whe					When	a ?			
If this production is commingled with that : IV. COMPLETION DATA	from any ou		xx i, g i∨	e courming!	ing order num	ber.					
Designate Type of Completion	<u> </u>	Oil Well	í	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth Top Oil/Gas Pay			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth Depth Casing Shoe			
									g 200e		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	NG RECOR	D		SACKS CEMENT		
							······				
V, TEST DATA AND REQUES OIL WELL (Test must be after r					<u></u>					••)	
Date First New Oil Fun To Tank	Date of Te		1000 0			ethod (Flow, pu					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF			
GAS WELL	.i				1	•			<u> </u>		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condenmis/MMCF			Gravity of Condensale			
Testing Method (pilo, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the that the info	e Oil Conserve xmation gives	uion							DN	
is true and complete to the best of my 1		uua oelici. /			Date	e Approve					
Signature Michael P. Jobe Agent						By ORIGINAL SIGNED BY JERRY SEXTON					
Printed Name Title 12/29/93 (915) 687-1664 Date Telephone No.					Title						
		flad in or			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.