ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	90.01 TPP/CD 911C1/C0		ATION DIVI ON	
	DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501			
	FILE U.S.G.S.			
	REQUEST FOR ALLOWABLE			
I.	OPERATOR AUTHORIZATION TO TRANSPORT UIL AND NATURAL GAS PROMATION DI FICE Ciperalion			
	William E. Hendon, Jr.			
	601 N. Loraine, Suite 111, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)           New Well         Other (Please explain)			
	New Well     Change in Indusporer dif       Recompletion     Oil     Dry Gas     Change in ownership effective			
	Change in Owvership			
	If change of ownership give name and address of previous owner LaJet, Inc. and Miranda Energy, P. O. Box 4198, Abilene, Tx.			
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease			
	State "B"     Wilson, West, Seven Riversare, Federal or Fee State NM1184			
	Unit Letter B : 660 Feet From The north Line and 1980 Feet From The Cast			
	Line of Section 21 Tou	waship 21S Bange	34E NMPM, Lea	County
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
	Name of Authorized Transporter of Cil		Address (Give address to which appro P. O. BOX 2528, HOD	
	Texas New Mex. Pipeline Co. Name of Autocrized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	None	······	N/A	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. O 16 21S 34E	is gas actually connected? When NO.	er.
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	N/A
	Designet: Type of Completic	on = (X)	New Well Workever Deepen	Piug Back Same Res'v. Diff. Res XX
	Date Spudded	Date Compl. Ready to Prod.	Tota. Depth	F.B.T.D.
	5-11-49	7-20-49	3912	none
	Elevations (DF, RKB, RT, GR, etc., 3721 KE	Name of Producing Formation Seven Rivers	Top Cl1/Gas Pay   3896	Tubing Depth 3871
	Perforations open hole 3865-3912			Depth Casing Shoe 3865
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	218	SACKS CEMENT
	6 <sup>1</sup> / <sub>2</sub> "	5 1/2"	3865	480 sx.
	5½"	2 1/2"	3871	inone
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af	ter recovery of total valume of load oil :	and must be equal to or exceed top allo
•••	able for this depth or be for full 24 hours;       OIL WELL       Date First New Oil Bun To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)			
	Length of Tes	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhla.	Water - Bbls.	Gas-MCF
ŕ				
l	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
VI.	CERTIFICATE OF COMPLIANC	ΣE	OIL CONSERVATION DIVISION	
	I hereby certify that the rules and r Division have been complied with	egulations of the Oil Conservation and that the information given	APPROVED, 19	
	above is true and complete to the	best of my knowledge and belief.	BY	
			TITLE	
	1: 11-1-1-1-16		This form is to be filed in compliance with RULE 1104.	
	Almathy Marchell		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatio:	
	Op Eng		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
•	Title)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
	20 Man ye	(e)	Fill out only Sections I. Il well name or number, or transport	. 111, and VI for changes of owner. er, or other such change of condition.

(Date)

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