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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Address **Hiram W. Keith and Dalton Haines**  
**Box 844, Kermit, Texas**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ **Change of ownership effective 9-1-66**

If change of ownership give name and address of previous owner **Shell Oil Co. Box 1509, Midland, Texas**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, Location, Including Formation	Kind of Lease	Lease No.
State <b>TX</b>	<b>1 Wilson, West, Seven Rivers</b>	State, Federal or Fee	State <b>NM1184</b>
Section <b>B</b>	<b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b>		
Range <b>21</b>	Township <b>21S</b>	Range <b>34E</b>	County <b>Lea</b>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)		
<b>Texas New Mexico Pipe Line Co</b>	<b>Box 1510 Midland, Texas</b>		
<b>None</b>	Unit	Sec.	Range
If well produces oil or gas, give location of tanks.	<b>0</b>	<b>16</b>	<b>21S 34E</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
<b>May 11, 1949</b>	<b>7-20-49</b>	<b>3912 ft.</b>	<b>None</b>					
Elevations (Oil, KB, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth					
<b>3721 KB</b>	<b>Seven Rivers</b>	<b>3896 ft.</b>	<b>3871</b>					
Perforations	Depth Casing Shoe							
<b>open hole 3865-3912 feet</b>	<b>3865 ft.</b>							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>15"</b>	<b>13 3/8"</b>	<b>218 ft.</b>	<b>285 sax circ.</b>
<b>6 1/2"</b>	<b>5 1/2"</b>	<b>3865 ft.</b>	<b>480 sax</b>
<b>5 1/2"</b>	<b>2"</b>	<b>3871 ft.</b>	<b>None</b>

V. TEST DATA AND REQUEST FOR OIL WELL

ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Test	Oil - Bbls.	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Casing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY **Joe L. Starnes**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

**Hiram W. Keith**  
(Signature)

Owners (Title)

**September 21, 1966**  
(Date)