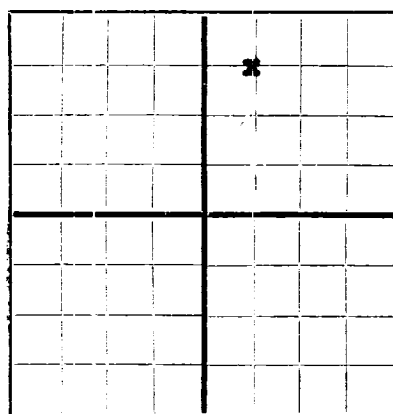


N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Shell Oil Company, Incorporated, Box 1457, Hobbs, New Mexico
Company or Operator Address
State B Well No. 1 in NE/4 of Sec. 21, T. 21-S
Lease
R. 34-12, N. M. P. M., West Wilson Field, Lea County.
Well is 660 feet south of the North line and 1980 feet west of the East line of Sec. 21, 21S-34E
If State land the oil and gas lease is No. B-9446 Assignment No.
If patented land the owner is - Address -
If Government land the permittee is - Address -
The Lessee is Shell Oil Company, Incorporated Address Box 1457 Hobbs, New Mexico
Drilling commenced 5-15-49 19 Drilling was completed 6-30-49 19
Name of drilling contractor J. C. Clower Address Eunice, New Mexico
Elevation above sea level at top of casing 3715 feet.
The information given is to be kept confidential until not confidential 19

OIL SANDS OR ZONES

No. 1, from 3896 to 3907 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	48#	8rd	Pittsbrg.	218'	Texas Pattern				Water shut-off
5 1/2"	15.5#	8rd	Ingstwn.	3859'	Baker				oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	13 3/8"	228'	200	Pump & Plug		cement circulated
7 7/8"	5 1/2"	3865'	420	Pump & Plug		Top cement behind 5 1/2" casing 1700', by temperature survey.

PLUGS AND ADAPTERS

Heaving plug—Material none Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
none						

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from none feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3912 feet, and from feet to feet

PRODUCTION

Put to producing 7-1 19 49
The production of the first 24 hours was 251.38 barrels of fluid of which 99.5% was oil; 0% emulsion 0% water; and 0.5% sediment. Gravity, Be. 27 deg. API corrected
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. Gas-Insufficient to flow well.

EMPLOYEES

B. D. Desier Driller T. H. Bennett Driller
C. B. Bryan Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th

day of July, 19 49

Hobbs, New Mexico July 5, 1949
Place Date

Name Frank B. Lovering

Position District Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1813	1813	Caliche, surface rock and red beds.
1813	1955	142	Anhydrite with streaks shale and salt
1955	3452	1497	Salt with streaks potash and anhydrite.
3452	3487	35	Anhydrite
3487	3637	150	Dolomite with streaks anhydrite
3637	3770	133	Sand with streaks dolomite
3770	3896	126	Dolomite and lime
3896	3907	11	Porous oil bearing dolomite, oil fill-up to 600' from surface.
3907	3912	5	Green shale
T.D.	3912		Green shale