	Form C-103
NEW MEXICO OIL CONSE	RVATION COMMISSION
MISCELLANEOUS R	
(Submit to appropriate District Offic	e as per Commission Rule 1106)
	ox 1957 Hobbs, New Mexico
(Add	lress)
LEASE State "B" WELL NO.	2 UNIT "C" S-21 T-21-S R-3/;-E
DATE WORK PERFORMED February 10 t	hru 13POOL West Wilson
This is a Report of: (Check appropriate	olock) Results of Test of Casing Shut-off
Beginning Drilling Operations	 Remedial Work
<b>X</b> Plugging	Other
Detailed account of work done	d quantity of materials used and results obtained.
regular neat cenent with fresh water. Full After WOC 36 hours ran tubing and found fi Calculated freeze point on 5-1/2" casing a Pulled 60 joints (1606') 5-1/2" casing. Ran 2" tubing and were unable to get below	rm cement at 3817'. It 1250'. Shot casing at 1606' and worked free. 7527'. Pulled up to 286' and spotted 75 sacks backs cement plug at surface. Erected 4" x 4'
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
	Prod. Int. Commit Data
DF Elev. TD PBD Tbng. Dia Tbng Depth O	il String Dia Oil String Denth
Perf Interval (s)	On String Depti
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of T <b>es</b> t	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
	roluction Foreman Shell Sil Company
OIL CONSERVATION COMMISSION	(Company) I hereby certify that the information given above is true and complete to the best of
Name Manuelloug	my knowledge, Original signed by Name <b>9. C. Meyers</b> D. C. Meyers
Title	Position Division Mechanical Engineer
Date	Company Shell Oil Company