

N

R-34-E

			*		

Sec. 21

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Shell Oil Company

Box 1457, Hobbs, New Mexico

Company or Operator

Address

State "B"

Well No. 3

in NE 1/4

of Sec. 21

T 21-S

Lease

R. 34-E

N. M. P. M. West Wilson

Field, Lea

County.

Well is 1980

feet south of the North line and 1980

feet west of the East line of Sec. 21, T-21-S, R-34-E.

If State land the oil and gas lease is No. B-9446

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Shell Oil Company

Address Box 1457, Hobbs, New Mexico

Drilling commenced 12-26

19 49

Drilling was completed 2-2-

19 50

Name of drilling contractor J. C. Glover

Address Eunice, New Mexico

Elevation above sea level at Derrick floor 3726

feet.

The information given is to be kept confidential until Not confidential

19

OIL SANDS OR ZONES

No. 1, from

to

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3990 (TD)

to

feet. sulfur water

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	32#	8R	Republic	182'					Water string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	13 3/8"	192'	125			

PLUGS AND ADAPTERS See Reverse Side for Plugging Record

Heaving plug—Material

Length

Depth Set

Adapters — Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

feet to

feet, and from

feet to

feet

Cable tools were used from 0

feet to 3990

feet, and from

feet to

feet

PRODUCTION

Put to producing Well B-944 February 5

19 50

The production of the first 24 hours was

barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity. Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. I. Taylor

Driller

J. J. Porter

Driller

T. H. Bennett

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th

Hobbs, New Mexico

February 14, 1950

day of February

19 50

Name Frank E. Lovering

Position

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	170	170	Caliche & sand
170	837	667	Red shale
837	1820	983	Shale & sand
1820	1960	140	Anhydrite
1960	3527	1567	Salt & anhydrite
3527	3556	29	Anhydrite
3556	3604	138	Dolomite
3604	3990	386	Sand, dolomite & lime

Plugging Record

Loaded hole w/mud. Placed cement plugs from 3990' to 3909', 3602 to 3527' and 1955' to 1874' with 25 sac cement in each plug. Placed 35% cement plug in top of 13 3/8" casing.

Placed dry hole well marker of 4-inch pipe.

WELL DRY AND ABANDONED 2-5-50.