Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Enugy, Minerals and N	State of New Mexico Enugy, Minerals and Natural Resources Department		See Instructions	
DISTRICT II P.O. Drawer DD, Ancela, NM 88210		ATION DIVISION Box 2088		at Bottom of Pag	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Mexico 87504-2088 ABLE AND AUTHORIZAT			
I. Operator		DIL AND NATURAL GAS			
Hal J. Rasmussen Op	perating, Inc.		Well API No. 32 025	-1-7517	
Address 310 W. Wall: Suite	906; Midland, Texas 79			<u> </u>	
Reason(s) for Filing (Check proper box,	job, midiand, lexas /9	Other (Please explain)		••••••••••••••••••••••••••••••••••••••	
New Well	Change in Transporter of: Oil Dry Gas]			
Change in Operator	Casinghead Gas 🗌 Condensate]	_		
f change of operator give name nd address of previous operator <u>Col</u>	<u>lins & Ware, Inc.; 303</u>	W. Wall; Suite 2200;	Midland, Texa	s 79701	
I. DESCRIPTION OF WELL					
Wilson State	Well No. Pool Name, Inclu 17 Wilson Ya	uding Formation Ites - Seven Rivers	Kind of Lease State, Friderikar Fee	Lease No.	
Location		Here beven arvers		B-11610	
Unit LetterA		North Line and 330	Feet From The	Eastu	
Section 23 Townshi	ip 21S Range 3	4E , NMPM,	Le	a County	
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT				
Ame of Althonized Transporter of Oil	en Can durante	Address (Give address to which a	pproved copy of this form	is to be sent)	
Enron Oil Irading a	and Transportation Co.	P.O. Box 1188; Ho	uston, Texas 7	7251-1188	
	ghead Gas or Dry Gas] Address (Give address to which a)	oproved copy of this form	is to be serv)	
(well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected?	When ?		
this production is commingled with that	from any other lease or pool, give commin	ugling order number	l	·	
V. COMPLETION DATA					
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover De	epen Plug Back San	re Res'y Diff Res'	
his Spuddod	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
erfontions					
· · · · · · · · · · · · · · · · · · ·			Depth Casing Sh	0e	
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACI	SACKS CEMENT	
. TEST DATA AND REQUES					
IL WELL (lest must be after re ute First New Oil Run To Tank	ecovery of total volume of load cil and mu Date of Test	st be equal to or exceed top allowable Producing Method (Flow, pump, go	for this depth or be for fu	ll 24 hours.)	
eugth of Test	Tubing Pressure	Casing Pressure	Choke Size		
ctual Prod. During Test	Oil - Bbls.	Water - Bbls	Gal- MCF		
JAS WELL	; •				
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	2 58.10	
ning Method (pilot, back pr.)	Tubing Pressure (Shui-in)				
or or the prover of the prover of the provent	- rooms riceance (Stiffeld)	Casing Pressure (Shui-In)	Choke Size		
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE				
I hereby certify that the rules and regula. Division have been complied with and th	tions of the Oil Conservation	UL CONSE	RVATION DIV	VISION	
is true and complete to the best of my in	powledge and belief.	Date Approved			
Thekal K	the	11		·····	
Signature Michael P. Jobe	<u>han-</u>		SNED BY JERRY SE) CT I SUPERVISOR		
Printed Name	Agent Title	Titlo			
<u>12/29/93</u> Date	(915) 687–1664 Telephone No.	+			

able for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.