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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		Complete as water well NOTICE OF INTENTION (OTHER)	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Arroyo, New Mexico (Place) July 15, 1964 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Wilson Oil Company (Company or Operator) Well No. 17 in (Unit)
1/4 Sec. 23, T. 31-S., R. 34-W., NMPM., Wilson Pool
Dea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well was drilled to 3415' deepened to 3917' with a top of the original pay at 3802'. The well has been plugged back above the pay zone to 3796' with lead wool.

Per mission is requested to abandon the producing zone by setting a cast iron bridge plug in the 7" casing which was originally set at 3718' and cemented with 300 sacks of cement. The casing, at this time, will not be pulled, but will be cemented at about 100' to 925' and about 1200 to 1225' in an effort to shut in first water for drilling purposes. The final plugging will be submitted for your approval at the abandonment of the water zones. Well's drilled under identical circumstances and having the 7" casing cemented with 300 sacks, have found the top of cement at about 1500', which could be 1100' above the top of anhydrite.

Approved _____, 19____
Except as follows:

Wilson Oil Company
Company or Operator
By _____
Position _____
Send Communications regarding well to:

Approved _____
OIL CONSERVATION COMMISSION

By _____
Title _____

Name _____
Address _____