FORM C 105

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
WELL RECORD

Muil to Oil Conservation Commission Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

	OF OIL		_ <u></u>		Box 627	Sa		e, Hev Me	rico
Btate No.	11610	ny or Opera We		7i	n NEENEE	of Sec2	Addres		1
_	, N. M.		st Eunic		_Field,			9 0¥ 0	County.
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						t No			
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evation above						Audress			
ie information					W -				
ie nicernitaei0it	ιςτου μ η το τ	o un aopt c	onnuellitäl						
	*7001				S OR ZONE				
o. 2. from o. 3, from									
0								to	<u></u>
					WATER S	ANDS			
5. 1, from	186			202		f			
5. 1, from 5. 2, from	186 865		to	202 950		f	eet		
0. 1. from 0. 2, from 0. 3, from	186 865		to	202 950		۹۹ ۱۱	eet		
0. 1, from 0. 2, from 0. 3, from	186 865		to	<u>202</u> 950		۹۹ ۱۱	eet		
0. 1, from 0. 2, from 0. 3, from	186 865		to	<u>202</u> 950		۹۹ ۱۱	eet		
 o. 1, from o. 2, from o. 3, from o. 4, from wth 	186 865		tc	<u>202</u> 950	RECORD	۹۹ ۱۱	eet eet eet	PERFORATED	
o. 1, from o. 2, from o. 3, from o. 4, from wth	186 865	Interaps En INCH 10	tc tc tc tc tc tc	202 950 CASING AMOUNT 145	RECORD KIND OF SHOE Toxas	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	eet eet eet P FRC	PERFOR ATED M TO	PURPOSE
o. 1, from o. 2, from o. 3, from o. 4, from size PER 16°.+ 6 13°. 4	art 186 865	HERADS ER INCH 10 10	tc tc tc tc tc tc tc tc tc	202 950 CASING AMOUNT 145 704	RECORD	f f f f cu T & // LEI I ROSI	eet eet eet P FRC	PERFOR ATED M TO	PTEPOSE Shut c
o. 1, from o. 2, from o. 3, from o. 4, from size PER 16° + 6 13° . 4 10° + 3	- 186 865 OHT P FOOT P 5 5	10 10 10	MAKE Beth. Bec.	202 950 CASING AMOUNT 145 704 1245	RECORD KIND OF SHOE Toxas	f f f f cu T & // LEI I ROSI	eet eet eet P FRC	PERFOR ATED M TO	PUEPOSE Shut c Recover
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50. 2, from 50. 3, from 50. 4, from size PER 16" + 6 13" . 4 10" + 3	- 186 865 OHT P FOOT P 5 5	10 10 10	MAKE Beth. Bec.	202 950 CASING AMOUNT 145 704 1245	RECORD KIND OF SHOE Toxas	f f f f cu T & // LEI I ROSI	eet eet eet P FRC	PERFOR ATED M TO	PUEPOSE Shut c Recover

SIZE OF HOLE			NO. SACKS OF CEMENT	METHOD USED		AMOUNT OF MUD USED
18	16	145	150	Halliburton		
	13	704	Aquage1	Recovered		
12	10	1245	19	#	4	· · · ·

	7 37	18 300	Halliburt	.on		·
			PLUGS AND A	DAPTERS		
Heaving 1	olug Material		Length		Depth_Se	et
Adapters	-Material		Size			
		RECORD OF S	HOOTING OR	CHEMICAL TRI	EATMENT	
SIZE	SHELL (SED	EXPLOSIVE OI CHEMICAL USED) QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU
	· · · · ·	Acid	3500	6/11t06/13	3785 to 3810	To 3815
		hemical treatment		-		about 150 bbls to
	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	
 1 11 /				AND SPRCIAL		
If drill-ste	m or otuer spe	scial tests or deviatio	n surveys were	made, submit rej	ort on separate	sheet and attach heret
			TOOLS U			
						.feet tofe
Cable too	ls were used	from6	eet to. 3815	lifeet and fro	m	feet tofe
			PRODUC	PION		
Put to pro	oducing	June 12	19 45			
		st 24 hours was			-	% was oil; None
			one_ce_sedim	ent. Gravity, B	29°	
emulsion;	_ Xone %	6 water; and				of gas
emulsion; If gas wel	_ 	6 water; and	G			
emulsion; If gas wel	_ 	6 water; and	G	allons gasoline pe		
emulsion; If gas wel	_ None % l, cu, ft. per 24 sure, lbs. per 3	6 water; and	G. BST. EMPLOY	allons gasoline pe YEES	er 1.000 cu. ft. (
emulsion; If gas wel	Long %	6 water; and 4 hours	est. EMPLOY	allons gasoline pe YEES Tom.	er 1.000 cu. ft. (Reynolds	of gas
emulsion; If gas wel	Long %	6 water; and 4 hours	G. EMPLOY Driller Driller	allons gasoline pe YEES Tom	r 1.000 cu. ft. (Reynolds	of gas
emulsion; If gas wel	Long %	6 water; and 4 hours	G. EMPLOY Driller Driller	allons gasoline pe YEES Tom.	r 1.000 cu. ft. (Reynolds	of gas
emulsion; If gas wel Rock pres	Long %	6 water; and 4 hours 39. in. 800 lbs. 68 Quinn Chesney FORM:	G EMPLOY Driller Driller ATION RECORD on given herewir	allons gasoline pe YEES D ON OTHER SI h is a complete	r 1.000 cu. ft. (Reynolds DE	of gas

Subscribed and sworn to before me this_	20th	Banta Fe, New Mexico June 12, 1945
day ofJune	19 45	Name
foreilit and		PositionPresident

FORMATION RECORD

FROM	TO	TI ICKNESS IN FEET	FORMATION
0	12	12	Caliche
12	135	123	Sand
135	165	30	Redrock
165	186	21	Sand and blue shale
186	202	16	Water and 12 B P H
202	280	78	Redrock
280	410	130	Brown shale and red rock
410	648	238	Rod rock
648	655		Hard sand-rock
655	680	25	Bod rock
680	810	130	Sandy shale (12g" landed at 70k") and sand
810	865	55	Ned rock
865	950	85	Bandy shale and water sand H.F.V.
950	972	22	Blue shale
972	1135	163	Bed rock and shale with some blue shale and
1135	1200	65	heavy red and
1200	1214	14	Red. rook
1214	1245	31	Hard sand
1245	1455	210	Red rock (10" landed at 1245")
1455	1598	143	Red rock and shale
1598	1735	137	Red rock
1735	1780	45	Achydrite
1780	1845		Selt
1845	2588	65 (43	Anhydrite
2588	2604	16	Selt and some potesh
2604	2875		Anhydrite
2875	2935	271	Salt and some potash
2935	3125	60 000	Ashydrite
3125	5154	290	
3154	3320	29	Anhydrite (Conden)
3320	3390	3. 6 6	
3390	3455	70 65	Anhydrite
3455	3512		Brown lime
3512	3577	57 65	Grey lime
		-	Sand and sandy lime (Gas at 3517' and 3533')
3577	3595	18	Lime
3595	3630	35	Grey and some white lime
3630	3680	50	Sand and sandy lime
3680	3718	38	Hard grey line- some white dolomite (Ban 7"- 3718' B.L.K.
3718	3727	3	White lime and sand- strong petroleum odor and sample stained
3727	3745	13	White dolomite
3745	3760	15	White dolomite
3760 1790	3782	22	White dolomite
3788 1708	3798	15	White dolomite (20% stained)
3798 3803	3803	3	Crystaline lime 100% stained
3803 4810	3810	7	" 100% stained
3810	3815	Þ	" " 80%' sand 20%

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