Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico .nergy, Minerals and Natural Resources Depart.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2083

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSPOR	TOIL AND NATURAL GA	AS
Operator Hal J. Rasmussen,			Well API No.
Address	oper. Inc.		The state of the s
6 Desta Drive, Su	ite 2700, Midland, Texas	79705	
Reason(s) for Filing (Check proper	box)	Other (Please expla	in <sub>i</sub>
New Well	Change in Transporter of	of:	
Recompletion Change in Operator	Oil Dry Gas		
If change of operator give name	Casinghead Gas Condensate		
and address of previous operator	Marks & Garner Product	ion Company, P O Box	70, Lovington, NM 88260
II. DESCRIPTION OF W	ELL AND LEASE		
Lease Name Wilson State	Well No. Pool Name,	Including Formation	Kind of Lease No.
Location	1.9 1115011	Yates-Seven Rivers	State, Federal or Fee B-11610
Unit LetterG	: 2310 Feet From T	he North Line and 1650	Feet From TheEastLin
Section 23 To	ownship 21S Range	34E , <u>nmpm</u> , I	Lea County
III. DESIGNATION OF T	TRANSPORTER OF OIL AND N	ATURAL GAS	
Disposal Well	Oil or Condensate		ch approved copy of this form is to be sent.
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which	ch approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When?
If this production is commingled will IV. COMPLETION DATA	h that from any other lease or pool, give com	nmingling order number:	
Designate Type of Comple	etion - (X)   Oil Well   Gas W	ell New Well Workover	Deepen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. Concerns			
	UEST FOR ALLOWABLE		
Date First New Oil Run To Tank	fter recovery of total volume of load oil and Date of Test	must be equal to or exceed top allowar  Producing Method (Flow pump	
	Date of Tea	Treating Medica Tion purp	r, gus tyt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIF	FICATE OF COMPLIANCE		
I hereby certify that the rules and a Division have been complied with	regulations of the Oil Conservation and that the information given above	OIL CONS	ERVATION DIVISION
is true and complete to the best of	my knowledge and belief.	Date Approved	
Hel J. Parman.	<u> </u>		
Hal J. Rasmussen	President	Ву	
Printed Name 08-01-91	Title 915-687-1664	Title	
Date	Telephone No	-	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells