(N	•	NEW :	MEXI	co oir e	CONSER	VATIO	N COMMI	SSION	
					Sa	mta Fe, N	ew Mexic	0		FEIC
· · · · · · · · · · · · · · · · · · ·	+						····			
					WI	ELL REC	ORD			
		·								
, <u> </u>			M .: 11 Z::11	(1)			-			
	1		agent not m	ore than s and R	twenty days	s after comp f the Comm	letion of wission. Inc	· Mexico, or ell. Follow in licate questio	astruction	18
	640 ACRES H.L. CORRECTL		h ← followin:	g it with	1 (3). SUBM	AT IN TRI	PLICATE,			
WILSON	OIL COMPA		Box	627				Fe, Ker	r Mexi	.co
— — — — — · · · · · · · - —	000	or OperatorWell No.	22	in_	HELSVL	of Sec	Addre 23	, T.	21	
		M., West	Eunice	1	Field,	Los.		·		_County.
Well is. 3630									-21-34	<u> </u>
If State land it If patented lan										
If Government										
The Lessee is. Drilling comm										
Name of drilling										
Elevation abov	e ser level at t	op of casing_	3004		_					
The informatio	on given is to be	e kept confider						19		
No. 1, from	5715	t(No. 4, from			to		
No. 2, from					No. 5, from			to	 -	_
No. 3, from		to			No. 6, froi VATER SA			to		
Include data o	n rate of water	r inflow and e								
No. 1, from										
No. 2, from										
No. 4, from			to			 	feet			
			C.5	ASING	RECORD					
7* 20		Nev	1250 3627						-··	
		<u> </u>								
		MUI	DDING AN	D CEM	ENTING H	RECORD				
SIZE OF SIZE CASU	NG WHERE SE		 М		USEI:	MUD GI	RAVITY	AMOUN'	POF MU	ID USED
22" 16" 15" 13"		250 Aqua ge		: # Fripm	rton			10 sac	ke	
12" 10"	1250			*				20 *)	
<u>9" 7'</u>	3600	350	104 57775	3 1371	ADAPTER	<u> </u>	··	· •		
Heaving plug	Material						Depth	Set		
Adapters Mat	erial		Size	ð				·		
=		RECORD OF	SHOOTI!	NG OR	СНЕМІС.	AL TREA	TMENT			
SIZE SH	TELL USED	EXPLOSIVE O	DK : QΠ	ANTITY	C DATE	E 01	EPTH SHO	T D DEPT	H CLEA	NED OUT
Hone								****		
Results of shoo	oting or chemi	cal treatment.	···							
		RECORD			M AND SP			-		
If drill-stem or	oth≃r special	tests or devia	tion surve	ys wer	· mad», sub	bmit repor	t on sepai	ate sheet a	nd attac	h hereto.
Thursday 1				rools		1				
Rotary tools v Cable tools w										
				PRODU						•
Put to produci					hous i a -	luia e · ·	le	C.		
The production emulsion:										
If gas well, cu,	, ft. per 24 hou	irs			Gallons gas					
Rock pressure,	lbs. per sq. in									
c	harles Qui	07		EMPL6 Driller		Walte	r Righ			. Driller
	a Reynolds						•			

Subscribed and sworn to before me this 27th Santa Fe. Rev Maxico May

1947

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

work done on it so far as can be determined from available records.

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	10	10	Caliche
10	120	110	Sand
120	125	5	Gravel - Water
125	160	3 5	Red rock and shale
160	175	15	Water sand
175	325	150	Red rock
325	425	100	Red shale
425	700	275	Red rock
700	900	200	Red shale and sandy
900	935	35	Water sand (H.J.W.)
935	995	60	Sandy shale
995	1005	10	Sand- more water
1005	1195	190	Red rock
1195	1200	, Ĵ	Sand
1200	1230	30	Hed rock
1230	1550	320	Sandy shale
1550	1635	85	Red shale and mid
1635	1705	70	Anhydrite
1705	1730	25	Salt with some blue shale
1730	1775	45	Anhydrite
1775	1910	135	Salt and some red beds
1910	1925	15	Anhydrite
1925	2425	500	Salt and potash
2425	2440	15	Anhydrite
2440	2875	435	Salt and some potash
2875	2940	65	Anhydrite
2940	3110	170	Salt and potash
5110	3125	15	Anhydrite
3125	3270	145	Salt and potash
3270	3335	145	Anhydrite
3335	3450	115	Grey lime- some sandy and very hard
3450	3485	35	Line and red sand at 3465' gas at 3478'
J.74	<i>yy</i>		and again at 3484
3485	3540	55	Line
3540	3555	15	Red sand- more gas
3555	3575	20	Line broken and red sand- more gas
3575	3585	10	Line
358 5	3610	25	Red sand more gas - Ran 7" 3610'
3610	3635	25	Lime some red and grey and pyrite - more gas
3635	3670	35	Broken lime
3670	3705	30	Lime and sand- oil show
3705	3720	15	Flowing xxxxxxx White Lime
3720	3730	10	White Lime-Flowing