Coquina Oil Corporation       State Battery 7         Address Overside       9. 0. Drawer 2960 Midland, Texas 79702       43         acalian of well       1950 recrease to South use as 1520 recrease       19. Flat and Pool, or Wildow         acalian of well       1950 recrease to South use as 1520 recrease       19. Flat and Pool, or Wildow         acalian of well       1950 recrease to South use as 1520 recrease       19. Converted to Wildow         acalian of well       19. Elsevelse (New Watter DF, RT, GR, etc.)       19. Converted to South souther DF, RT, GR, etc.)       19. Converted to South souther DF, RT, GR, etc.)         Check Appropriate Box To Indicate Nature of Notice, Report or Other Dat Notice OF INTENTION TO:       SUBSEQUENT REPORT OF:         acalian converted for South converter to the south of the 7" casing at 3603'. The plug was capped with 20' coment. The Yates gas gand was then perforated at the following intervals: 3452-62', 3421-80', 3490'-3512' & 3538'-62' with 2 spf. The well is in the process of being 4-pointed and will be shut-in to wait for gas connection.         aconnection.	SANTA FU	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1
SUNDER NOTICES AND REPORTS ON WELLS  STATE STATE STATES CONTRACT Product Product Product States and	U.S.O.S.		State X For 5. State Off & Gas Lease No.
A Class of Cogning     Coquing 011 Corporation     Coquing 011 Corporation     Coquing 011 Corporation     P. 0. Drawer 2960 Midland, Jexas 79702     43     7. Well Max     1950 reter new rete South	SUNDRY NOTIC 100 HOT USE THIS FORM FOR PROPOSICS TO I USE "APPLICATION FOR PER	CES AND REPORTS ON WELLS DUILL OR TO JELPEN OR PLUG CACK TO A DIFFERENT RESERVOIR. DMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
Coquina Dil Corporation       State Battery 7         Address Difference       9. With New Sector 2960 Midland, Texas 79702       43         Sector of Well       1950 reference is South inclose 1520 reference       19 Son Vales - Seven Piles         Sector of Well       1950 reference is South inclose 1520 reference       19 Son Vales - Seven Piles         In East incl. sterior 23 reveals 215 inclose 34E reference       10 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 215 inclose 34E reference       11 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 215 inclose 34E reference       11 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 215 inclose 34E reference       11 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 215 inclose 34E reference       12 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 215 inclose 34E reference       12 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 215 inclose 34E reference       12 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 24 reference       10 Son Vales - Seven Piles         Vis East incl. sterior 23 reveals 24 reference       12 Son Vales - Seven Piles         Sevent Report of Other Data Son Vales - Seven Piles       12 Son Vales - Seven Piles         Sevent Report of Sterence       12 Son Vales - Seven Piles       12 Son Vales - Seven Piles         Sevent Piles 24 Son	OIL GAS X OTHER-		
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