

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-11610

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Coquina Oil Corporation			8. Farm or Lease Name State Battery 7
Address of Operator P. O. Drawer 2960 Midland, Texas 79702			9. Well No. 43
Location of Well UNIT LETTER <u>J</u> <u>1950</u> FEET FROM THE <u>South</u> LINE AND <u>1520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.			10. Field and Pool, or Wildcat Wilson Yates-Seven Rivers
11. Elevation (Show whether DF, RT, GR, etc.) 3656' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP was set at the bottom of the 7" casing at 3603'. The plug was capped with 20' cement. The Yates gas sand was then perforated at the following intervals: 3452'-62', 3472'-80', 3490'-3512' & 3538'-62' with 2 spf. The well was acidized w/7000 gals of 15% HCL. The well is in the process of being 4-pointed and will be shut-in to wait for gas connection.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Guley TITLE Production Engineer DATE Jan 6, 1983

APPROVED BY Eddin A. Sany TITLE OIL & GAS INSPECTOR DATE JAN 14 1983

CONDITIONS OF APPROVAL, IF ANY: