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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-11610
7. Unit Agreement Name
8. Farm or Lease Name State Battery 7
9. Well No. 43
10. Well Name Wilson Yates Seven Rivers
11. County Lea

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator Coquina Oil Corporation
3. Address of Operator P. O. Drawer 2960 Midland, Texas 79702
4. Location of Well

UNIT LETTER J	LOCATED 1950	FEET FROM THE South	LINE AND 1520	FEET FROM
THE East	LINE OF SEC. 23	TWP. T21S	RGE. R34E	

15. Date Spudded 12/7/82	16. Date T.D. Reached 12/9/82	17. Date Compl. (Ready to Prod.) 1/6/83	18. Elevations (DF, RKB, RT, GK, etc.) DF 3656'	19. Elev. Casinghead
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20. Total Depth 3734'	21. Plug Back T.D. 3570'	22. If Multiple Completions, How Many Single	23. Intervals Entered By N/A	24. Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Yates 3452'-3562'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run NONE	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	52#	173'	16"	150 sxs-surface	none
7"	20#	3605'	8"	200 sxs	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3395'	3395'

31. Perforation Records (Interval, size and number) 3452-62' 3472-80' 3490-3512' 3538-62'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3452-3562' AMOUNT AND KIND MATERIAL USED 7000 gals 15% HCL
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33. PRODUCTION							
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 1/7/83	Hours Tested 4	Choke Size Various	Pressure Per Test Period →	Oil - Bbl. 0	Gas - MCF 13	Water - Bbl. 0	Gas - Oil Ratio
Flow Taking From Various	Casing Pressure pkp	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF CAOF 115 MCFPD	Water - Bbl. →	B Gravity = A:1 (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed by Steve Gurley
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35. List of Attachments NONE

I, Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Ron Hilbrach</u>	TITLE <u>Production Manager</u>	DATE <u>1/17/83</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be submitted by one or several electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All of this reported on Form 30 are the data. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Forms 30 and 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

Southeastern New Mexico

T. Any _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montesa _____
T. Simpson _____
T. McKee _____
T. Ellenturger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JAN 19 1952

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