Submit 5 Copies Ap <del>xopriate District Office DISTRICT 1</del> P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	Energy, Minerals and N OIL CONSERV	New Mexico atural Resources Department ATION DIVISION	Form C-104 Revised I-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 874	0		ION
		AND NATURAL GAS	
Hal J. Rasmussen	Operating, Inc.		Well API No. 32-525-02574
Address 310 W Wall + Suit	e 906; Midland, Texas 79	2701	<u></u>
Resson(s) for Filing (Check proper ba		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	1	
Change in Operator	Casinghead Gas Condensate	]	
change of operator give name ad address of previous operator	allins & Ware, Inc.; 303	W. Wall: Suite 2200	: Midland, Texas 79701
. DESCRIPTION OF WEL			
case Name	Well No. Pool Name, Incl.	-	Kind of Lease Lease No.
Wilson State	4 Wilson Ya	tes - Seven Rivers	State, Fotoral or Fee AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
Unit Letter	:2310 Feet From The .	South Line and990	Feet From TheEastU
Soction23Town			
	iship 2.5 Range 34	ENMPM,	Lea County
I. DESIGNATION OF TRA	ANSPORTER OF OIL AND NAT		
PULL YADEAN L	المقام ال		proved copy of this form is to be sens)
Enron Ofl Trading	and Transportation Co.	Address (Give address to which ap	iston, Texas 77251-1188 proved copy of this form is to be sens)
(			· · · · · · · · · · · · · · · · · · ·
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected?	When?
this production is commingled with U	hat from any other lease or pool, give commit	agiing order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Wall Workover De	epen Plug Back Same Res'v Diff Res'
Designate Type of Completion	2n - (X)		epen   Plug Back  Same Res'v  Diff Res'
his Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erfontions			
			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQU	FST FOR ALLOWABLE		
	er recovery of total volume of load oil and mu		
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
coul Prod. During Test	Oil • Bbls.	Water - Bbis	Gas- MCF
GAS WELL			
Lecual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Choke Size
			·
1. OPERATOR CERTIF. I hereby certify that the rules and re	ICATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
Division have been complied with a	nd that the information given above		
	ty mowieage and belief.	Date Approved _	J <u>ě</u> A – E
is true and complete to the best of n	¥ / <b>1</b>		
	a the	D. 09164144	CIONING -
is true and complete to the best of m	Agent	By ORIGINAL	SIGNED BY JERRY SEXTON
Signature Michael P. Jobe Printed Name	Agent Title		SIGNED BY JERRY SEXTON
Signature Michael P. Jobe			SIGNED BY JERRY SEXTON STRICT I SUPERVISOR

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.