NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following

AREA 640 ACRES in LOCATE WELL CORRECTLY FO	with (?). SUBMIT IN TRIPLICATE. FOR C-105 IS PROPERLY FILLED OUT.	ORM C-110 WILL NOT B	E APPROVED UNTIL
WILSON OIL COMPANY		Santa Fe, M	ew Mexico
Company or Operator State B-9084 Well No.			
Lease			
R. 34 , N. M. P. M., West			
Well is 2320 feet south of the North			
If State land the oil and gas lease is No If patented land the owner is			
If patented land the owner is			
The Lessee is			
The Lessee is Drilling commenced December 1			
Name of drilling contractor Our Co			
Elevation above sea level at top of casing			
The information given is to be kept confid	-		19
The information given is to be hope consti-	OIL SANDS OR ZONES		
70561	-		
No. 1, from 3755' to			
No. 2, from to to	No. 5, from		to
No. 3, from to	No. 6, from		to
	IMPORTANT WATER SAND	os	
Include data on rate of water inflow and			
No. 1, from 100			
No. 2, from 885			
No. 3, from 1025			
No. 4, from	tc	feet.	
	CASING RECORD		
SIZE WEIGHT THREADS MAKE		r & filled	PURPOSE PURPOSE
PER FOOT PER INCH	SHOE	FROM FR	OM TO
16" 65 10 Beth 13" 50 10 Secon	180! Ordinary		
10" 35 10 Hand	1207'		
7* 20 8 New			
	1		:
MU	UDDING AND CEMENTING RI	ECORD	
SIZE OF SIZE OF HOLE CASING WHERE SET OF CE	ACKS MENT METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20" 16" 180'	200 Halliburton		
15" 13" 702' Aque	gel "		
12" 10" 1207 " 9" 7" 3600 30			
	PLUGS AND ADAPTERS		
Heaving plug—Material	Length	Depth	Set
• •			
Adapters—Material			,,,,,,
RECORD C	of shooting or chemical	L TREATMENT DEPTH SH	OT 1
SIZE SHELL USED CHEMICAL I	JSED QUANTITY DAT		DEPTH CLEANED OUT
Hone			
Results of shooting or chemical treatmen	one lone		
RECOR	D OF DRILL-STEM AND SPEC	CIAL TESTS	1
If drill-stem or other special tests or dev	lation surveys were made, subn	nit report on separa	ate sheet and attach hereto.
	TOOLS USED		
Rotary tools were used from	feet to feet s	and from	feet to feet
Cable tools were used from 0	feet,	and from	feet to feet
Januaro 25	PRODUCTION		
Put to producing January 25 The production of the first 24 hours was	240	100	at
The production of the first hours was emulsion; hone % water; and ho	barrels of flu	nd of which 310	% was oil; %
If gas well, cu. ft. per 24 hours		ame per 1,000 cu. ft.	OI gas
Rock pressure, lbs. per sq. in.			
Charles Quinn	EMPLOYEES Driller	Walter High	m_i11
Charles Quinn Tom Reynolds	, Driller Joe I	3. Allen, Fiel	DIIICI
		rp emr	, Diffici
	DICAMIANT DUVADE A A	er side	
I horoby arroan on addison that the infer-	RMATION RECORD ON OTH	lete and correct roo	ord of the well and all work
I hereby swear or affirm that the inform done on it so far as can be determined for	nation given herewith is a comp	lete and correct rec	ord of the well and all work
I hereby swear or affirm that the inform done on it so far as can be determined fr	nation given herewith is a comporm available records. Sant	ta Fe, New Mex	ico Jan . 26, 1948
done on it so far as can be determined fr	nation given herewith is a comporm available records. Sant	ta Fe, New Mex	ico Jan . 26, 1948
I hereby swear or affirm that the inform done on it so far as can be determined for Subscribed and sworn to before me this day of	nation given herewith is a comporm available records. Sant		ico Jan . 26, 1948

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	25	25	Caliche
25	105	80	Sand
105	171	66	Red beds
171	290	119	Red rock
	295 295	5	Blue Shale
290 205	702	407	Red rock and shales - cavey
29 5	885	183	Red rock
702 885	930	45	Sand and gravel - H.F.W.
930	1025	95	Red rock
1025	1065	40	Sandy Shale
	1190	125	Red Rock
1065			
1190	1405	215	Sandy Shale
1405	1611	206	Red beds
1611	1755	144	Anhydrite
1755	1820	65	Salt
1820	1920	100	Salt and anhydrite shells
1920	1940	20	Brown shale and air
1940	26 79	739	Salt and potash few anhydrite thin shells
26 79	2720	41	Blue mud running in(first we have had in wells on southwest end of property)
2720	2875	55	Salt
2875	2902	27	Anhydrite
2902	2925	23	Salt
2925	2935	10	Anhydrite
2935	3250	318	Salt- some potash and anhydrite from 3090' to 3120
3253	3270	17	Anhydrite- hard
3270	3460	190	Grey lime- some anhydrite (all of it is hard)
3460	3475	15	Grey sand- gas- first blow
3475	3495	20	Sandy lime- some red and grey sand
3495	3520	25	Pink lime 80%, red sand 20%
3520	3540	20	Pink lime 30%, anhydrite 10%, Red and grey sand 60%, Gas
3540	3581	41	Pink lime
3581	3598	17	Pink lime 10%, red sand and grey sand 90%-more was
3598	3616	18	White lime hard
3616	3636	20	Grey Lime 90%, grey sand 10% -some porosity and st
3636	3648	12	Lime 100%
364 8	3675	27	White lime with some brown shale
3675	3695	20	White lime and grey sand porosity and stain
3695	3720	25	Lime 100%
3720	3745	25	Oil shows but no live oil-Lime and sandy lime
3745	3755	10	Lime and very sandy lime-Live oil in hole 600 feet
3755	3765	10	Sand and grey lime - 3000 feet of oil in hole
3765	3778	13	Sandy lime. In four hours well made one head
	711-		30 bbls-Swabbed 140 bbls.