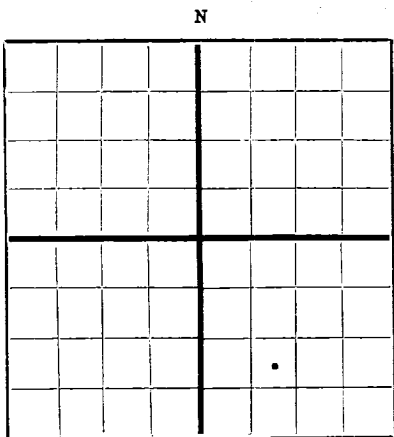




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

WILSON OIL COMPANY Box 627 Santa Fe, New Mexico
Company or Operator Address
State B- 11610 Well No. **26** in **SW 1/4** of Sec. **23**, T. **21**
Lease
R. **34**, N. M. P. M. **West Bunice** Field, **Lea** County.
Well is **4290** feet south of the North line and **1650** feet west of the East line of **Sec. 23-21-34**
If State land the oil and gas lease is No. **B-11610** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **Feb. 11** 19 **48** Drilling was completed **March 29** 19 **48**
Name of drilling contractor **Our own tools** Address _____
Elevation above sea level at top of casing **3669** feet.
The information given is to be kept confidential until **No** 19 _____

OIL SANDS OR ZONES

No. 1, from **3713** to **don't know - see below** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **109** to **116** feet.
No. 2, from **135** to **140** feet.
No. 3, from **510** to **860** feet. **H.F.W.**
No. 4, from **1010** to **1015** feet. **H.F.W.**

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	65	10	Beth	166	Plain				Shutoff
13"	45	10	Second-	710	"				"
10"	32	10	hand	1210	"				"
7"	20	8	Beth	3652	"				"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	166	150	Halliburton	None	None
8"	7"	3652	200	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None		None				

Results of shooting or chemical treatment. _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **No** feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **X** feet to **3713** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **March 29** 19 **48**
The production of the first 24 hours was **Flowed at rate of 5000 bbls in 24 hrs. thru 4" outlet** _____ barrels of fluid of which **100** % was oil; **None** % emulsion; _____ % water; and **None** % sediment. Gravity, Be. **30.0**
If gas well, cu. ft. per 24 hours **No** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1310**

EMPLOYEES

Walter High Driller **J. W. Whaley** Driller
Jay Cravens Driller **Joe Allen, Field Superintendent** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31st** **Santa Fe, New Mexico** **March 31, 1948**
day of **March** 19 **48** Name **James Wilson** Place Date
Position **President**
WILSON OIL COMPANY

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	16	16	Caliche
16	106	90	Sand
106	112	6	Water Sand
112	148	36	Sand and shale
148	152	4	Shale
152	166	14	Red rock and some shale
166	810	644	Red beds
810	895	85	Sand- water- H.F.W.
895	1010	15	Red beds
1010	1020	10	Water sand
1020	1620	600	Red beds
1620	1760	140	Anhydrite- Salt Shells
1760	1825	65	Salt
1825	1835	10	Anhydrite
1835	2000	165	Salt with anhydrite shells
2000	2280	280	Salt
2280	2290	10	Anhydrite
2290	2850	560	Salt -some potash
2850	2865	15	Blue shale and mud
2865	2895	30	Anhydrite
2895	2965	70	Salt
2965	2975	10	Anhydrite
2975	3095	120	Salt
3095	3120	25	Anhydrite
3120	3239	119	Salt
3239	3259	20	Anhydrite
3259	3272	13	Salt
3272	3360	88	Anhydrite (hard)
3360	3405	45	Grey lime
3405	3465	60	Lime (hard) and sandy lime - little gas at 3465' hardly perceptible
3465	3487	22	Grey and red sand- gas
3487	3510	23	Red sand- more gas
3510	3530	20	Lime
3530	3540	10	Sandy lime- red sand
3540	3570	30	Red sand- more gas
3570	3590	20	White Lime
3590	3620	30	Grey Lime
3620	3640	20	Sand
3640	3665	25	Lime
3665	3680	15	Sand- some gas
3680	3713	33	Broken grey and brown lime

Well came in at 3713 flowing at rate of 5000 bbls. in 24 hrs. - No samples below 3713